

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/14/2015

Document Number:
666801508

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>300335</u>	<u>335239</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:

QtrQtr:	<u>SWNE</u>	Sec:	<u>17</u>	Twp:	<u>6S</u>	Range:	<u>91W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/24/2014	670201198	PR	PR	ACTION REQUIRED			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210641	WELL	PA	06/02/2010	GW	045-06397	JOLLEY 1	PA	<input checked="" type="checkbox"/>
300230	WELL	PR	05/21/2012	GW	045-17866	JOLLEY KP 332-17	PR	<input checked="" type="checkbox"/>
300231	WELL	PR	02/29/2012	GW	045-17865	JOLLEY KP 32-17	PR	<input checked="" type="checkbox"/>
300232	WELL	PR	04/01/2012	GW	045-17864	JOLLEY KP 432-17	PR	<input checked="" type="checkbox"/>
300334	WELL	PR	04/01/2012	GW	045-17893	JOLLEY KP 531-17	PR	<input checked="" type="checkbox"/>
300335	WELL	PR	04/01/2012	GW	045-17894	JOLLEY KP 542-17	PR	<input checked="" type="checkbox"/>
300336	WELL	SI	03/31/2015	GW	045-17895	JOLLEY KP 442-17	PR	<input checked="" type="checkbox"/>
300337	WELL	PR	04/01/2012	GW	045-17896	JOLLEY KP 342-17	PR	<input checked="" type="checkbox"/>
300338	WELL	PR	04/01/2012	GW	045-17897	JOLLEY KP 42-17	PR	<input checked="" type="checkbox"/>
300339	WELL	PR	05/21/2012	GW	045-17898	JOLLEY KP 541-17	PR	<input checked="" type="checkbox"/>

Equipment:		Location Inventory					
Special Purpose Pits:	1	Drilling Pits:	_____	Wells:	10	Production Pits:	_____
Condensate Tanks:	4	Water Tanks:	4	Separators:	10	Electric Motors:	_____
Gas or Diesel Motors:	_____	Cavity Pumps:	_____	LACT Unit:	_____	Pump Jacks:	_____
Electric Generators:	_____	Gas Pipeline:	1	Oil Pipeline:	_____	Water Pipeline:	1
Gas Compressors:	_____	VOC Combustor:	_____	Oil Tanks:	_____	Dehydrator Units:	_____
Multi-Well Pits:	_____	Pigging Station:	_____	Flare:	_____	Fuel Tanks:	_____

Location

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Dehydrator	1	SATISFACTORY			
Gas Meter Run	7	SATISFACTORY			
Vertical Separator	1	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	11	SATISFACTORY			
Horizontal Heater Treater	0	SATISFACTORY			

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 300335

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/21/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	edelenr	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	06/18/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/21/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	kubeczkod	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/21/2010

S/A/V: SATISFACTORY **Comment:** No drilling or completions being preformed at time of inspection,

CA: **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210641 Type: WELL API Number: 045-06397 Status: PA Insp. Status: PA

Facility ID: 300230 Type: WELL API Number: 045-17866 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300231 Type: WELL API Number: 045-17865 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300232 Type: WELL API Number: 045-17864 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300334 Type: WELL API Number: 045-17893 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300335 Type: WELL API Number: 045-17894 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300336 Type: WELL API Number: 045-17895 Status: SI Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300337 Type: WELL API Number: 045-17896 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300338 Type: WELL API Number: 045-17897 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300339 Type: WELL API Number: 045-17898 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? Pass CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Murray, Richard

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Berms	Pass					
Ditches	Pass					
		Culverts	Pass			
		Culverts	Pass			
Retention Ponds	Pass					
		Ditches	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT