

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
10/14/2015Document Number:
666801508Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	300335	335239	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: SWNE Sec: 17 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/24/2014	670201198	PR	PR	ACTION REQUIRED			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210641	WELL	PA	06/02/2010	GW	045-06397	JOLLEY 1	PA	<input checked="" type="checkbox"/>
300230	WELL	PR	05/21/2012	GW	045-17866	JOLLEY KP 332-17	PR	<input checked="" type="checkbox"/>
300231	WELL	PR	02/29/2012	GW	045-17865	JOLLEY KP 32-17	PR	<input checked="" type="checkbox"/>
300232	WELL	PR	04/01/2012	GW	045-17864	JOLLEY KP 432-17	PR	<input checked="" type="checkbox"/>
300334	WELL	PR	04/01/2012	GW	045-17893	JOLLEY KP 531-17	PR	<input checked="" type="checkbox"/>
300335	WELL	PR	04/01/2012	GW	045-17894	JOLLEY KP 542-17	PR	<input checked="" type="checkbox"/>
300336	WELL	SI	03/31/2015	GW	045-17895	JOLLEY KP 442-17	PR	<input checked="" type="checkbox"/>
300337	WELL	PR	04/01/2012	GW	045-17896	JOLLEY KP 342-17	PR	<input checked="" type="checkbox"/>
300338	WELL	PR	04/01/2012	GW	045-17897	JOLLEY KP 42-17	PR	<input checked="" type="checkbox"/>
300339	WELL	PR	05/21/2012	GW	045-17898	JOLLEY KP 541-17	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>10</u>	Production Pits: <u> </u>
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>10</u>	Electric Motors: <u> </u>
Gas or Diesel Motors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

LocationEmergency Contact Number (S/A/V): SATISFACTORYCorrective Date: Comment: Corrective Action: **Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Dehydrator	1	SATISFACTORY			
Gas Meter Run	7	SATISFACTORY			
Vertical Separator	1	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	11	SATISFACTORY			
Horizontal Heater Treater	0	SATISFACTORY			

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

PredrillLocation ID: 300335**Site Preparation:**Lease Road Adeq.: Pads: Soil Stockpile: **S/A/V:** Corrective Action: Date: CDP Num.: **Form 2A COAs:**

Inspector Name: Murray, Richard

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/21/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	edelenr	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	06/18/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/21/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	kubeczkod	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/21/2010

S/A/V: SATISFACTORY

Comment:

No drilling or completions being preformed at time of inspection,

CA:

Date:

Wildlife BMPs:

S/A/V:

Comment:

CA:

Date:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210641 Type: WELL API Number: 045-06397 Status: PA Insp. Status: PA

Facility ID: 300230 Type: WELL API Number: 045-17866 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300231 Type: WELL API Number: 045-17865 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300232 Type: WELL API Number: 045-17864 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300334 Type: WELL API Number: 045-17893 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300335 Type: WELL API Number: 045-17894 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300336 Type: WELL API Number: 045-17895 Status: SI Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300337 Type: WELL API Number: 045-17896 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300338 Type: WELL API Number: 045-17897 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300339 Type: WELL API Number: 045-17898 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Inspector Name: Murray, Richard

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? Pass CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Murray, Richard

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Berms	Pass					
Ditches	Pass					
		Culverts	Pass			
		Culverts	Pass			
Retention Ponds	Pass					
		Ditches	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT