

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400917293

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 228-4330
Fax: (303) 228-4286
Email: eileen.roberts@nblenergy.com

5. API Number 05-123-38622-00
6. County: WELD
7. Well Name: TRISHA
Well Number: LC29-78HNB
8. Location: QtrQtr: SWSW Section: 29 Township: 9N Range: 59W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/05/2014 End Date: 08/09/2014 Date of First Production this formation: 09/07/2014

Perforations Top: 6619 Bottom: 15479 No. Holes: 168 Hole size: 0.72

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 10835584 gals of Silverstim and Slick Water 7.5% HCL with 8843210#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 257990 Max pressure during treatment (psi): 6837

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 12 Number of staged intervals: 45

Recycled water used in treatment (bbl): 128253 Flowback volume recovered (bbl): 182

Fresh water used in treatment (bbl): 129736 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8843210 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/17/2014 Hours: 24 Bbl oil: 481 Mcf Gas: 134 Bbl H2O: 505

Calculated 24 hour rate: Bbl oil: 481 Mcf Gas: 134 Bbl H2O: 505 GOR: 278

Test Method: FLOWING Casing PSI: 937 Tubing PSI: 541 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1364 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6315 Tbg setting date: 09/03/2014 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: EILEEN ROBERTS _____

Title: REGULATORY ANALYST _____

Date: _____

Email eileen.roberts@nblenergy.com _____

:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

--	--	--

Total: 0 comment(s)