

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400912615

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10399	Contact Name: Joyce Henkin	Pressure Chart	
Name of Operator: NIGHTHAWK PRODUCTION LLC	Phone: (303) 407-9609	Cement Bond Log	
Address: 1805 SHEA CENTER DR #290		Tracer Survey	
City: HIGHLANDS RANCH State: CO Zip: 80129 Email: joycehenkin@nighthawkenery.co		Temperature Survey	
API Number: 05-073-06365	OGCC Facility ID Number: 300637	Inspection Number	
Well/Facility Name: CRAIG	Well/Facility Number: 12-33		
Location QtrQtr: NWSW Section: 33 Township: 13S Range: 55W Meridian: 6			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
CHRK	6482-6629	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.80	6433		<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6460

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-16-2015	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
365	360	360	360	-5

Test Witnessed by State Representative? OGCC Field Representative Sherman, Susan

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Joyce Henkin
Title: Production Tech Email: joycehenkin@nighthawkenery.com Date: 10/13/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: [Signature] Date: _____

CONDITIONS OF APPROVAL, IF ANY:

The submitted (submitted?) could not be found at the specified location (Well/Section/Range/Meridian/COA/Block/Plate/Block)

42 400911696 INSP 6737 11725