

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400860939 Date Received: 06/30/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 2. Name of Operator: CHEVRON PRODUCTION COMPANY 3. Address: 100 CHEVRON RD City: RANGELY State: CO Zip: 81648 4. Contact Name: DIANE PETERSON Phone: (970) 675-3842 Fax: (970) 675-3800 Email: DLPE@CHEVRON.COM

5. API Number 05-103-09133-00 6. County: RIO BLANCO 7. Well Name: FEE Well Number: 141X 8. Location: QtrQtr: SWSW Section: 17 Township: 2N Range: 102W Meridian: 6 9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB

Treatment Date: End Date: Date of First Production this formation: 05/17/1984 Perforations Top: 6156 Bottom: 6535 No. Holes: 152 Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: [ ]

Pumped 4000 gallons 15% HCl w/ 330 gallons solvent at 3 bpm @ 2200 psi

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 189 Max pressure during treatment (psi): 2200 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 95 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): 86 Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 6545 Tbg setting date: 10/13/2015 Packer Depth: 6017

Reason for Non-Production: Injection well

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST Date: 6/30/2015 Email: DLPE@CHEVRON.COM  
:

### Attachment Check List

**Att Doc Num**      **Name**

400860939	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Passes Permitting. Acid job. Changed Date of First Production from blank to "5/17/1984" based on completion document#600062.	10/9/2015 2:15:36 PM
--------	---	-------------------------

Total: 1 comment(s)