

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 96735
Name of Operator: Williford Resources, L.L.C
Address: 6506 S. Lewis Ave. Ste. 102
City: Tulsa State: OK Zip: 74136
Contact Name & Telephone: Glenn Stevens
No: (970) 749-0192
Fax: (970) 588-3701
24 hour notice required, contact:
API Number: 05-067-06575-00
Well Name: Schmitt Well Number: 1-2
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 2, T-33-N, R-12-W
County: La Plata Federal, Indian or State Lease Number:
Field Name: Red Mesa Field Number: 72890
Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon [X] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.135072 Longitude: -108.116882
GPS Data:
Date of Measurement: 04/08/2011 PDOP Reading: 2.4 Instrument Operator's Name: Goff Engineering
Reason for Abandonment: [X] Dry [X] Production Sub-economic [] Mechanical Problems [] Other
Casing to be Pulled: [X] Yes [] No Top of Casing Cement:
Fish in Hole: [] Yes [X] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: [] Yes [X] No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth. Row 1: Gallup, 2596, 2876, , ,

Casing History

Table with 8 columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Row 1: SURF, 12+1/4, 9+5/8, 32, 147, 60, 147, . Row 2: 2nd, 6+1/4, 4+1/2, 10.5, 2,596, 40, 2,596, 2,300

Plugging Procedure for Intent and Subsequent Report

CR #1: Depth 2500 with 16 sacks cmt on top. CIPB #2: Depth with sacks cmt on top.
Set 16 sks cmt from 2500 ft. to 2311-2290 ft. in [X] Casing [] Open Hole [] Annulus
Set 37 sks cmt from 2000 ft. to 1835-1796 ft. in [] Casing [X] Open Hole [] Annulus
Set 41 sks cmt from 1109 ft. to 1026-994 ft. in [] Casing [] Open Hole [] Annulus
Set 97 sks cmt from 764 ft. to 632-498 ft. in [] Casing [] Open Hole [] Annulus
Set 85 sks cmt from 198 ft. to 0 ft. in [] Casing [] Open Hole [] Annulus
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set sacks half in, half out surface casing from ft. to ft.
Set 8 sacks at surface
Cut four feet below ground level, weld on plate
Dry-Hole Marker: [X] Yes [] No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2000 ft. of 4 1/2 in. casing Plugging date: 9/18/15
*Wireline Contractor: A-Plus Well Service *Cementing Contractor: A-Plus Well Service
Type of Cement and Additives Used: Class B Cement

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

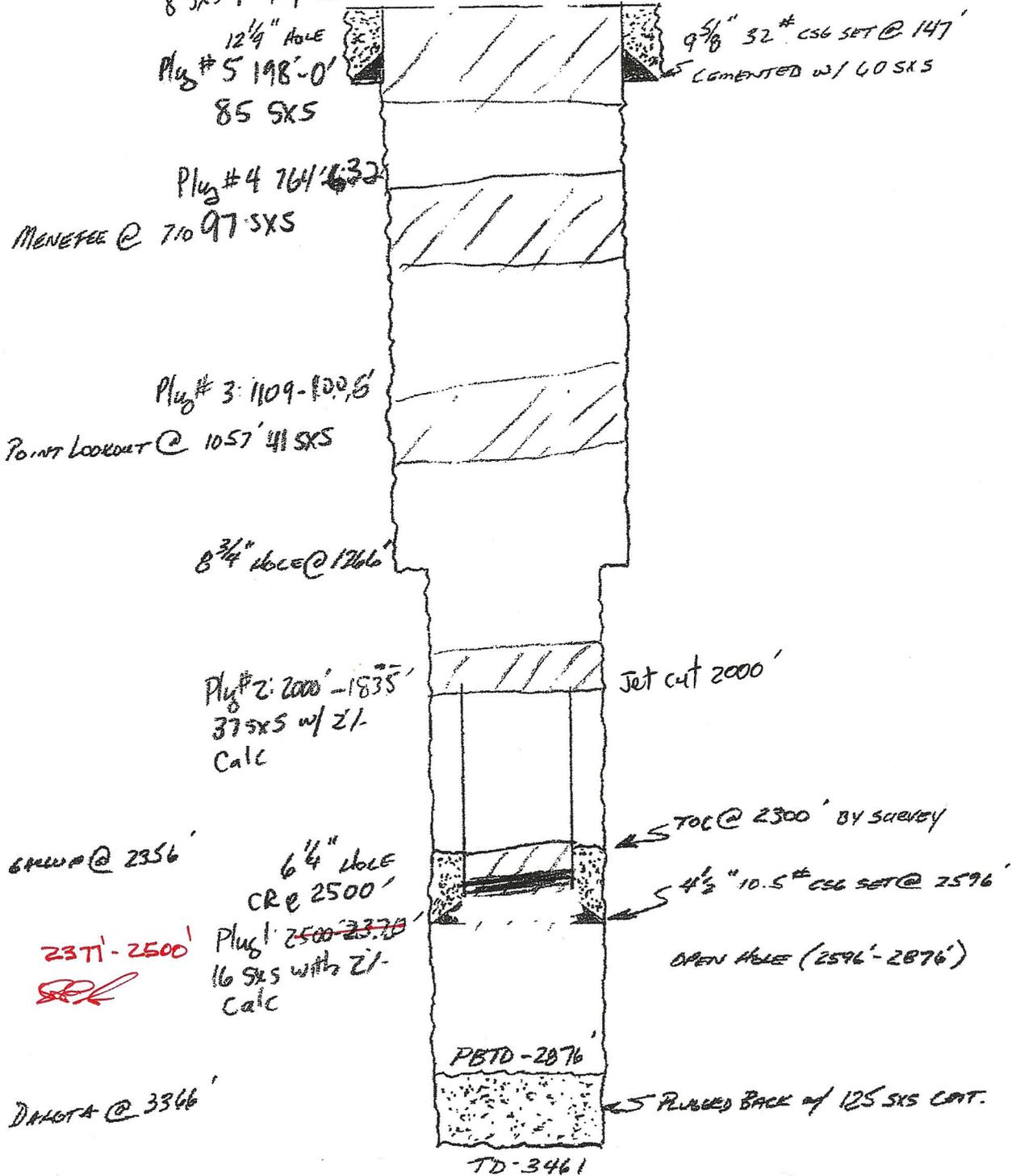
Print Name: LINDA CALLAHAN Email: lcallahan.3@swbell.net
Signed: Linda Callahan Title: Office Manager Date: 9.29.2015

10/8/2015 Rev MEW

SCHMITT # 1-2
AS Plugged 9/21/15

RED MESA FIELD

SW NE SECTIONS 2-33N-12W
LA PLATA CO., COLORADO



7/22/15

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Williford Resources, LLC.
Schmitt 1-2

September 21, 2015
Page 1 of 2

Section 2, T-33-N, R-12-W
La Plata County, CO
Lease Number: FEE
API #05-067-06575

Plug and Abandonment Report
Notified COGCC and CO BLM on 9/12/15

Plug and Abandonment Summary:

- Plug #1** with CR at 2500' spot 16 sxs (18.88 cf) Class B cement with 2% CaCl from 2500' to 2290' to cover the Gallup interval. Tag TOC at 2377'.
- Plug #2** with 37 sxs (43.66 cf) Class B cement with 2% CaCl from 2000' to 1796' to cover the 4.5" casing stub. Tag TOC at 1835'.
- Plug #3** with 41 sxs (48.38 cf) Class B cement from 1109' to 994' to cover point lookout top. Tag TOC at 1006'.
- Plug #4** with 97 sxs (114.46 cf) Class B cement with 2% CaCl from 764' to 490' to cover the Menefee top. Tag TOC at 632'.
- Plug #5** with 85 sxs (100.3 cf) Class B cement from 198' to surface to cover surface shoe.
- Plug #6** with 8 sxs Class B cement top off casings and install P&A markers with coordinates N 37° 8' 6" / W 108° 7' 1".

Plugging Work Details:

- 9/15/15 Rode rig and equipment to location. Spot in basebeam. Check well pressures: SICP 0 PSI, SIBHP 42 PSI. Open up well bradenhead blew down in 5 seconds, then water flowed. SI bradenhead. ND wellhead. MU 8-5/8" companion flange. NU BOP and function test. Round trip A-Plus 4-1/2" string mill to 2500'. TOH and LD string mill. SI well. SDFD.
- 9/16/15 Check well pressures: SICP 0 PSI, SIBHP 20 PSI and open casing to pit. Function test BOP. PU 4-1/2" DHS CR and set at 2500'. Pressure test tubing to 600 PSI, OK. Pump 12 bbls of water down well. Pump 55 bbls total, drill mud in returns not fully cleaned up. Pressure test casing to 600 PSI bled down to 450 PSI in 3 minutes. Spot plug #1 with calculated TOC at 2290'. TOH LD tubing. SI casing and WOC. TIH and tag plug #1 at 2377'. X-over for 4-1/2" casing. Pump 25 bbls of water down bradenhead. Write Hot Work Permit. Note: G. Stevens, Williford requested to cut off "poor boy" wellhead and weld on 9-5/8" slip on collar. MU 9-5/8" - 8-5/8" swedge with outlet, companion flange, NU and function test BOP. Perform stretch test on 4-1/2" casing. 1st 2 tests show stuck at 1600'. Also 4-1/2" stuck between 2000' - 2200'. SI well and SDFD. Note: Bradenhead open to pit - light gassing and spitting water.
- 9/17/15 Check well pressures: no tubing, casing 20 PSI and bradenhead TSTM (spitting water). RU A-Plus wireline. Make 4-1/2" casing cut at 2000 ~~PSI~~ with 5K over string weight pulled POH casing free. TOH and LD 55 jnts and cut jnt of 4-1/2" casing. TIH to 1999'. Pump 110 bbls of water down well. Spot plug #2 with calculated TOC at 1796'. TOH and WOC. TIH and tag TOC at 1835'. Spot plug #3 with calculated TOC at 994'. SI well and SDFD.

10/8/2015 Rev MEW

feet

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Schmitt 1-2

September 21, 2015

Page 2 of 2

9/18/15 Check well pressures: casing 5 PSI. TIH and tag TOC at 1006'. Note: M. Weems, COGC approved procedure change. Spot plug #4 with calculated TOC at 490'. WOC. TIH and tag TOC at 632'. Spot plug #5 with TOC at surface. TOH and LD all tubing. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 8'. Spot plug #6 top off casings and install P&A markers with coordinates N 37° 8' 6" / W 108° 7' 1". RD and SDFD.

9/21/15 Travel to location. MOL.

Glenn Stevens, Williford representative was on location.

10/8/2015 Rev NEW