

State of Colorado Oil and Gas Conservation Commission

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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 47120	Contact Name: Cheryl Light	Complete the Attachment Checklist OP OGCC
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (720) 929-6461	
Address: P O BOX 173779	Fax: (720) 929-7461	
City: DENVER State: CO Zip: 80217-3779 Email: cheryl.light@anadarko.com		
API Number: 05-123 17535 00	OGCC Facility ID Number: 249732	Survey Plat
Well/Facility Name: WADDLE	Well/Facility Number: 24-5L	Directional Survey
Location QtrQtr: SWNW Section: 24 Township: 3N Range: 67W Meridian: 6		Srvc Eqpmt Diagram
County: WELD Field Name: WATTENBERG		Technical Info Page
Federal, Indian or State Lease Number: _____		Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **SWNW** Sec **24**

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1832	FNL	711	FWL
Twp 3N	Range 67W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name WADDLE Number 24-5L Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 10/28/2015

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Management Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

1 Well needs dual stage annular fill from 4830' to 3990' and 1090' to 400' due to high Bradenhead pressure.
2 Well has gyro 10/29/2014.
3 Call Foreman and Field Coordinator 24 hours before rig up to communicate activity and to isolate any production equipment (remove plunger, wellhead automation, etc.). Prepare to move base beam rig onto location. Install perimeter fence if needed.
4 Check and report surface casing pressure. If valves are not accessible at ground level, re-plumb so valve is at ground level.
5 MIRU slickline. RIH to retrieve production equipment and tag for fill (CO to PBMD ~ 7832' in 2006). Note tagged depth in OpenWells. RDMO slickline.
6 MIRU WO rig. Spot 5030' (~158jts) of 1.66" 2.33 J-55 10RD IJ tbg. Spot additional 60' (2jts) of 2-1/16" 3.25# J-55 10RD IJ tbg to clean out to liner top @ 7369'.
7 Kill well as necessary with water and biocide. Attach a hardline from the bradenhead/surface casing valve to a flowback tank and blow down any Bradenhead pressure. (Last Form 17 was performed 09/2015. Bradenhead static pressure was 342 psi and surfacing casing produced zero fluid during test and blew down to 187 psi in 60 min. Pressure built back up to 194 psi in 15 min). If pressure does not blow down within 1 hour contact engineer, otherwise proceed.
8 ND wellhead. NU BOP.
9 PU 8-10' pup joint with TIW valve on top and screw into the tbg hanger. Back out the lock down pins and pull up on the tubing string to break any possible sand bridges. (Do not exceed 80% of tubing tensile strength, or 49,070 lbs.) Unseat and LD the landing joint.
10 MIRU EMI services. EMI 2-1/16" tbg (226 joints landed at 7350') while TOOH and tally while standing back. Lay down joints that have greater than 35% penetration or wall loss. Replace all joints that fail EMI testing. Document joint numbers and depth of bad tubing and create a Production Equipment Failure report in OpenWells. RDMO EMI services.
11 PU 7,000 psi rated from above and below RBP (3.5", 7.7#, M-75) retrieving head, and 2-1/16" tubing. Set RBP at +/- 6170' (collars located at 6149' and 6191').
12 Release tbg from RBP and circulate all gas out of the hole. Pumping water with biocide, pressure test RBP and production casing to 1000 psi for 15 minutes. If pressure test passes, proceed; otherwise contact engineering. (Last pressure test >20 yrs ago but not on record)
13 Circulate 2 sx of sand on top of RBP and TOOH and SB 2-1/16" tubing.
14 ND BOP. ND wellhead. Screw 3-1/2" pup joint into production casing and un-land 3-1/2" production casing. NU double entry flange and BOP. Install 1.66" pipe rams.
15 PU 5030' of 1.66" 2.33# J-55 10RD IJ tubing and TIH between the 3-1/2" production casing and 8-5/8" surface casing/open hole to +/- 5030'. Make 2 sweeps of Alcomer 74L while TIH. (annular volume ~ 360bbl @ 5030')
16 Circulate with the rig pump to condition the hole or until well is completely dead. Pump a final sweep of Alcomer 74L (~360bbls) at 5030'. Circulate a minimum of 1.5 annular volumes and ensure well is dead. If not able to circulate dead, contact engineering.
17 Spot 20 bbl of 10.0 ppg mud and TOOH to 4830'.
18 MIRU cementing services. Establish circulation and pump 30 bbl (5 bbls of water, 20 bbls of sodium metasilicate, and 5 bbls water) spacer, 390 sx Poz:G cement with 0.6% CFL-2 + 0.5% CFR + 0.6% SMS + 0.2% SPC-2 + 0.4% LTR mixed at 14.6 ppg and 1.12 cf/sk. (based on 9-1/2" hole size + 20% excess from 4830'-3990'). Plan for 6 hour pump time.
19 PUH to +/- 3700' with 1.66" 2.3# J-55 10RD IJ tubing. Circulate with freshwater 1.5 times the hole volume (~390bbls) or until returns are clean.
20 TOOH with 1.66" 2.3# J-55 10RD IJ tubing until EOT is at 1090' and LD extra tbg.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

21 Establish circulation and pump, 230 sx Type III cement with 0.3% CFL-3 + 0.3% CFR-2 + 0.25 lb/sk Polyflake and CaCl₂ as deemed necessary mixed at 14.8ppg 1.33 cuft/sx yield. (based on 9" hole size + 20% excess from 1090'-509' and 109' between 8-5/8" 23# surface casing and 3-1/2" 7.7# production casing). Attempt to cement from 1090'-400'. Plan for 3 hour pump time.

22 TOO H with 1.66" 2.3# J-55 10RD IJ tubing until EOT is at 200' and LD extra tbg. Circulate with freshwater 1.5 times the hole volume or until returns are clean. RDMO cementing services.

23 TOO H and LD all 1.66" 2.3# J-55 10RD IJ tubing. ND BOP and double entry flange. Use 3-1/2" pup joint to re-land 3-1/2" casing. NU BOP. Install 2-1/16" pipe rams. Shut well in and WOC for a minimum of 24hrs.

24 MIRU wireline and run CCL-GR-CBL-VDL from +/- 6150' to surface. If the cement is not at or above 3995' over the Sussex interval and at or above the depth 409', 100' over the surface casing shoe, contact engineer. RDMO wireline services. In addition to normal handling, of logs/job summaries, email copies of all cement job logs/job summaries and invoices to DJVendors@anadarko.com within 24 hrs of the completion of the job.

25 PU and TIH with retrieving head and 2-1/16" tubing. Circulate sand off of RBP. Latch onto and release RBP at +/- 6170'. Circulate gas out of hole. TOO H standing back all 2-1/16" tubing and LD RBP.

26 PU 2-1/16" NC, 2-1/16" XN nipple (be sure nipple is correctly input into OpenWells), and 2-1/16" 3.25# J-55 tbg to surface. Circulate out fill if necessary and land EOT at +/- 7,250' (1 joint above top Codell perms).

27 RU rig lubricator. Broach tubing to XN seating nipple. RD rig lubricator. ND BOP.

28 Install 7-1/16" flanged 5000 psi tubing head adaptor with 2-1/16" studded top, 2-1/16" flanged 5000 psi master valve, flanged 5000 psi 2-1/16" plunger lubricator (side outlets threaded). Make sure all wellhead valves are rated to 5,000 psi and all nipples are XXH. Document wellhead components in an OpenWells wellhead report.

29 Install 2-3/8" pup joint above the master valve. Pressure test the tubing head from below the tubing head through the master valve to 5,000 psi using hydrotester. If wellhead does not pressure test, replace wellhead/ wellhead valves as necessary with 5,000 psi rated equipment.

30 NU WH. RDMO WO rig. Return well to production team.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light
Title: Sr. Regulatory Analyst Email: DJRegulatory@anadarko.com Date: 10/6/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

400911953	OTHER
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Total Attach: 1 Files