

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
10/07/2015

Document Number:  
666801502

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>296452</u>	<u>336009</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

**Compliance Summary:**

QtrQtr: SESW Sec: 8 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/16/2010	200272918	PR	PR	SATISFACTORY			No
09/02/2008	200194596	OI	ND	SATISFACTORY			No

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210599	WELL	PA	06/30/2010	GW	045-06355	JOLLEY 1-8	PA	<input checked="" type="checkbox"/>
296450	WELL	PR	03/22/2009	GW	045-16032	JOLLEY 8-213D	PR	<input checked="" type="checkbox"/>
296451	WELL	PR	03/17/2009	GW	045-16033	JOLLEY 8-215D	PR	<input checked="" type="checkbox"/>
296452	WELL	PR	08/14/2014	GW	045-16034	JOLLEY 8-315D	PR	<input checked="" type="checkbox"/>
296453	WELL	SI	04/27/2015	GW	045-16035	JOLLEY 8-313D	PR	<input checked="" type="checkbox"/>
301014	PIT	AC	01/22/2009		-	JOLLEY PIT 8-215D	AC	<input type="checkbox"/>
424972	WELL	SI	04/27/2015	GW	045-20980	Jolley KP 534-8	PR	<input checked="" type="checkbox"/>
424973	WELL	PR	09/20/2012	GW	045-20981	Jolley KP 23-8	PR	<input checked="" type="checkbox"/>
424974	WELL	AL	11/06/2013	LO	045-20982	Jolley KP 433-8	AL	<input type="checkbox"/>
424975	WELL	PR	05/31/2012	GW	045-20983	Jolley KP 21-17	PR	<input checked="" type="checkbox"/>

424976	WELL	PR	08/23/2012	GW	045-20984	Jolley KP 524-8	PR	X
424977	WELL	PR	05/02/2012	GW	045-20985	Jolley KP 421-17	PR	X
424978	WELL	PR	05/29/2012	GW	045-20986	Jolley KP 321-17	PR	X
424979	WELL	PR	09/20/2012	GW	045-20987	Jolley KP 334-8	PR	X
424980	WELL	PR	09/20/2012	GW	045-20988	Jolley KP 333-8	PR	X
424981	WELL	PR	04/30/2012	GW	045-20989	Jolley KP 431-17	PR	X
424982	WELL	PR	09/20/2012	GW	045-20990	Jolley KP 533-8	PR	X
424983	WELL	PR	07/31/2012	GW	045-20991	Jolley KP 323-8	PR	X
424984	WELL	PR	08/23/2012	GW	045-20992	Jolley KP 324-8	PR	X
424985	WELL	PR	09/20/2012	GW	045-20993	Jolley KP 331-17	PR	X
424986	WELL	PR	02/28/2013	GW	045-20994	Jolley KP 411-17	PR	X
424987	WELL	PR	02/28/2013	GW	045-20995	Jolley KP 311-17	PR	X
424988	WELL	PR	02/21/2013	GW	045-20996	Jolley KP 423-8	PR	X
424989	WELL	PR	03/21/2013	GW	045-20997	Jolley KP 523-8	PR	X
424990	WELL	PR	02/28/2013	GW	045-20998	Jolley KP 11-17	PR	X
426302	WELL	PR	09/20/2012	GW	045-21135	Jolley KP 31-17	PR	X

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>24</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>6</u>	Separators: <u>24</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	AIRS ID 045-1823-004		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:** \_\_\_\_\_

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	20	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			
Compressor	1	SATISFACTORY			
Emission Control Device	2	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY			
Dehydrator	0	SATISFACTORY			
Gas Meter Run	10	SATISFACTORY			
Horizontal Heated Separator	4	SATISFACTORY			
Vertical Separator	1	SATISFACTORY			

<b>Venting:</b>	
Yes/No	Comment
YES	Bradenhead valves open

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 296452

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Any pit constructed to hold liquids, must be lined or a closed loop system (which operator has indicated on the Form 2A) must be implemented during drilling.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	08/01/2011

**S/AV:** SATISFACTORY

**Comment:**

No drilling or completions being performed at time of inspection

**CA:**

**Date:**

**Wildlife BMPs:**

BMP Type	Comment
Planning	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> <li>• Share/consolidate corridors for pipeline ROWs to the maximum extent possible.</li> <li>• Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.</li> <li>• Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river.</li> <li>• Locate roads outside of drainages where possible and outside of riparian habitat.</li> <li>• Avoid constructing any road segment in the channel of an intermittent or perennial stream</li> <li>• Minimize the number, length, and footprint of oil and gas development roads</li> <li>• Use existing roads where possible</li> <li>• Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors.</li> <li>• Combine and share roads to minimize habitat fragmentation</li> <li>• Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development</li> <li>• Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands.</li> <li>• Maximize the use of directional drilling to minimize habitat loss/fragmentation</li> <li>• Maximize use of remote completion/frac operations to minimize traffic</li> <li>• Maximize use of remote telemetry for well monitoring to minimize traffic</li> <li>• Phase and concentrate development activities, so that large areas of undisturbed habitat for wildlife remain.</li> </ul>
Drilling/Completion Operations	<p>DRILLING/COMPLETIONS BMP's</p> <ul style="list-style-type: none"> <li>• Use centralized hydraulic fracturing operations.</li> <li>• Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures).</li> <li>• Conduct well completions with drilling operations to limit the number of rig moves and traffic.</li> </ul>
Interim Reclamation	<p>PRODUCTION/RECLAMATION</p> <ul style="list-style-type: none"> <li>• Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation Requirements.</li> <li>• Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas.</li> <li>• Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.</li> <li>• Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.</li> <li>• Avoid dust suppression activities within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river where possible.</li> </ul>

**S/A/V:** SATISFACTORY

**Comment:**

BMPs in place

**CA:**

**Date:** \_\_\_\_\_

**Stormwater:** \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:** \_\_\_\_\_

**On Site Inspection (305):** \_\_\_\_\_

Inspector Name: Murray, Richard

Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 210599 Type: WELL API Number: 045-06355 Status: PA Insp. Status: PA

Facility ID: 296450 Type: WELL API Number: 045-16032 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 296451 Type: WELL API Number: 045-16033 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 296452 Type: WELL API Number: 045-16034 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 296453 Type: WELL API Number: 045-16035 Status: SI Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 424972 Type: WELL API Number: 045-20980 Status: SI Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 424973 Type: WELL API Number: 045-20981 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 424975 Type: WELL API Number: 045-20983 Status: PR Insp. Status: PR

<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424976	Type:	WELL	API Number: 045-20984
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424977	Type:	WELL	API Number: 045-20985
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424978	Type:	WELL	API Number: 045-20986
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424979	Type:	WELL	API Number: 045-20987
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424980	Type:	WELL	API Number: 045-20988
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424981	Type:	WELL	API Number: 045-20989
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424982	Type:	WELL	API Number: 045-20990
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424983	Type:	WELL	API Number: 045-20991
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424984	Type:	WELL	API Number: 045-20992
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424985	Type:	WELL	API Number: 045-20993
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				
Facility ID:	424986	Type:	WELL	API Number: 045-20994
Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>				
Comment: <span style="color: red;">Plunger lift</span>				

Facility ID: 424987 Type: WELL API Number: 045-20995 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 424988 Type: WELL API Number: 045-20996 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 424989 Type: WELL API Number: 045-20997 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 424990 Type: WELL API Number: 045-20998 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 426302 Type: WELL API Number: 045-21135 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): Y

Comment: Two ECB

Pilot: ON Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_  
 Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
 Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
 Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
 Gravel removed \_\_\_\_\_  
 Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
 Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
 Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_  
 Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Sediment Traps	Pass					
Drains	Pass					
Seeding	Pass					
		Culverts	Pass			
		Ditches	Pass			

S/A/V: SATISFACTOR Corrective Date: \_\_\_\_\_  
 Y \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	301014	1433935	