

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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10/06/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

4. Contact Name: EILEEN ROBERTS
Phone: (303) 228-4330
Fax: (303) 228-4286
Email: eileen.roberts@nblenergy.com

5. API Number 05-123-40683-00
7. Well Name: Neal
8. Location: QtrQtr: SWSE Section: 26 Township: 9N Range: 59W Meridian: 6
9. Field Name: WILDCAT

6. County: WELD
Well Number: LC35-738
Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/16/2015 End Date: 08/17/2015 Date of First Production this formation: 09/17/2015

Perforations Top: 6553 Bottom: 10221 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd the Niobrara w/ 3351666 gals of Silverstim and Slick Water with 2750640#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 79801	Max pressure during treatment (psi): 4289
Total gas used in treatment (mcf): 0	Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.79
Total acid used in treatment (bbl): 0	Number of staged intervals: 17
Recycled water used in treatment (bbl): 3038	Flowback volume recovered (bbl): 668
Fresh water used in treatment (bbl): 76763	Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2750640	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/19/2015	Hours: 24	Bbl oil: 379	Mcf Gas: 153	Bbl H2O: 347
Calculated 24 hour rate:	Bbl oil: 379	Mcf Gas: 153	Bbl H2O: 347	GOR: 403
Test Method: FLOWING	Casing PSI: 898	Tubing PSI: 321	Choke Size: 22/64	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1264	API Gravity Oil: 36	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 6270	Tbg setting date: 09/12/2015	Packer Depth:	

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 10/6/2015 Email eileen.roberts@nblenergy.com
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Attachment Check List

Att Doc Num **Name**

Total Attach: Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)