

FORM  
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Rev  
10/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400905180

Date Received:

10/01/2015

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>10439</u>	Contact Name: <u>Jeff Annable</u>
Name of Operator: <u>CARRIZO NIOBRARA LLC</u>	Phone: <u>(303) 928-7128</u>
Address: <u>500 DALLAS STREET #2300</u>	Fax: <u>(303) 218-5678</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>	Email: <u>regulatory@petro-fs.com</u>

API Number <u>05-123-40454-00</u>	County: <u>WELD</u>
Well Name: <u>TIMBRO RANCH</u>	Well Number: <u>2-3-9-59</u>
Location: QtrQtr: <u>2</u> Section: <u>3</u> Township: <u>9N</u> Range: <u>59W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>316</u> feet Direction: <u>FNL</u> Distance: <u>2329</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.786230</u> As Drilled Longitude: <u>-103.963370</u>	

### GPS Data:

Date of Measurement: 03/25/2015 PDOP Reading: 1.3 GPS Instrument Operator's Name: Gary Algien

\*\* If directional footage at Top of Prod. Zone Dist: 651 feet Direction: FNL Dist: 2465 feet Direction: FEL

Sec: 3 Twp: 9N Rng: 59W

\*\* If directional footage at Bottom Hole Dist: 650 feet Direction: FSL Dist: 2466 feet Direction: FEL

Sec: 3 Twp: 9N Rng: 59W

Field Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/17/2014 Date TD: 12/24/2014 Date Casing Set or D&A: 12/21/2014

Rig Release Date: 12/27/2014 Per Rule 308A.b.

### Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10553 TVD\*\* 6220 Plug Back Total Depth MD 10553 TVD\*\* 6220

Elevations GR 5066 KB 5083 **Digital Copies of ALL Logs must be Attached per Rule 308A**

### List Electric Logs Run:

MWD with Gamma Ray, CBL,

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18	16	36.9	0	60	8	0	60	VISU
SURF	12+1/4	9+5/8	36	0	1,817	670	0	1,817	VISU
1ST	8+3/4	7	23	0	6,422	408	1,638	6,422	CBL
1ST LINER	6+1/8	4+1/2	11.6	0	10,507				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,683	3,959	NO	NO	
SUSSEX	4,104	4,434	NO	NO	
SHARON SPRINGS	6,120	6,196	NO	NO	
NIOBRARA	6,196	10,553	NO	NO	

Operator Comments:

This well is part of a Multi-well pad. An alternate log was ran on this well as allowed per Rule 317.p Exception Request.

As-built coordinates measured from conductor casing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Annable

Title: Regulatory Analyst Date: 10/1/2015 Email: regulatory@petro-fs.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
400905227	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400905226	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
400905221	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400905222	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400905223	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400905225	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)