

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400900349 Date Received: 09/15/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: EILEEN ROBERTS Phone: (303) 228-4330 Fax: (303) 228-4286 Email: eileen.roberts@nblenergy.com

5. API Number 05-123-40600-00 6. County: WELD 7. Well Name: Haley Well Number: LC27-735 8. Location: QtrQtr: NWNE Section: 34 Township: 9N Range: 59W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2015 End Date: 08/09/2015 Date of First Production this formation: 09/24/2015

Perforations Top: 6470 Bottom: 11399 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd the Niobrara w/ 4720983 gals of Silverstim and slick Water with 8439060#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 112404 Max pressure during treatment (psi): 4508 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.81 Total acid used in treatment (bbl): 0 Number of staged intervals: 21 Recycled water used in treatment (bbl): 9565 Flowback volume recovered (bbl): 512 Fresh water used in treatment (bbl): 102839 Disposition method for flowback: RECYCLE Total proppant used (lbs): 8439060 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/04/2015 Hours: 24 Bbl oil: 474 Mcf Gas: 214 Bbl H2O: 557 Calculated 24 hour rate: Bbl oil: 474 Mcf Gas: 214 Bbl H2O: 557 GOR: 451 Test Method: FLOWING Casing PSI: 955 Tubing PSI: 402 Choke Size: 24/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1364 API Gravity Oil: 40 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6233 Tbg setting date: 08/17/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 9/15/2015 Email eileen.roberts@nblenergy.com
:

Attachment Check List

Att Doc Num Name

Total Attach: Files

General Comments

User Group Comment Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)