

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: EILEEN ROBERTS Phone: (303) 228-4330 Fax: (303) 228-4286 Email: eileen.roberts@nblenergy.com

5. API Number 05-123-40902-00 6. County: WELD 7. Well Name: Aggie State Well Number: AA17-635 8. Location: QtrQtr: SWSW Section: 17 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/26/2015 End Date: 07/27/2015 Date of First Production this formation: 09/05/2015 Perforations Top: 7107 Bottom: 11143 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X] Frac'd the Niobrara w/4282460 gals of Silverstim and Slick Water with 2941748#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 101963 Max pressure during treatment (psi): 5941 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.03 Total acid used in treatment (bbl): 0 Number of staged intervals: 21 Recycled water used in treatment (bbl): 3189 Flowback volume recovered (bbl): 285 Fresh water used in treatment (bbl): 98774 Disposition method for flowback: RECYCLE Total proppant used (lbs): 2941748 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/07/2015 Hours: 24 Bbl oil: 394 Mcf Gas: 139 Bbl H2O: 284 Calculated 24 hour rate: Bbl oil: 394 Mcf Gas: 139 Bbl H2O: 284 GOR: 352 Test Method: FLOWING Casing PSI: 20 Tubing PSI: 825 Choke Size: 18/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1324 API Gravity Oil: 38 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6873 Tbg setting date: 09/01/2015 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt: ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 9/14/2015 Email eileen.roberts@nblenergy.com
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Attachment Check List

Att Doc Num Name

Total Attach: Files

General Comments

User Group Comment Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)