

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY 3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: Jessica Azzolina Phone: (720) 440-6100 Fax: (720) 279-2331 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41116-00 6. County: WELD 7. Well Name: State Crow Valley Well Number: 41-21-20XRLNB 8. Location: QtrQtr: NENE Section: 21 Township: 7N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/06/2015 End Date: 08/10/2015 Date of First Production this formation: 09/05/2015 Perforations Top: 7307 Bottom: 16250 No. Holes: Hole size: 6.125

Provide a brief summary of the formation treatment: Open Hole: [X] 51 stage Niobrara pumped a total of 185,628 bbls of fluid (Phaser) and 12,065,660 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 5,275 psi, ATR 44 bpm, Final ISDP 3,286 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 185628 Max pressure during treatment (psi): 6041 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): 0 Number of staged intervals: 51 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 31716 Fresh water used in treatment (bbl): 185628 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 12065660 Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/10/2015 Hours: 72 Bbl oil: 6 Mcf Gas: 88 Bbl H2O: 2169 Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 30 Bbl H2O: 723 GOR: 14750 Test Method: Flowing Casing PSI: 979 Tubing PSI: 263 Choke Size: 25 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6875 Tbg setting date: 08/15/2015 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Azzolina

Title: Drilling Technician Date: 9/15/2015 Email jazzolina@bonanzacr.com  
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