

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
2. Name of Operator: WHITING OIL & GAS CORPORATION
3. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
4. Contact Name: Anna Cillo
Phone: (303) 390-1328
Fax:
Email: anna.cillo@whiting.com

5. API Number 05-123-38598-00
6. County: WELD
7. Well Name: Razor
Well Number: 11H-0215A
8. Location: QtrQtr: SENE Section: 11 Township: 10N Range: 58W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/26/2015 End Date: 06/01/2015 Date of First Production this formation: 06/26/2015
Perforations Top: 6320 Bottom: 12563 No. Holes: 1116 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: []

30-stage Frac; 1116 perms, 652 bbls 15% HCL, 3,623,596 Ottawa 30/50 sand, 97,349 Ottawa 40/70 sand, 173,093 bbls Slickwater, 5867 bbls Fresh Water.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 179635 Max pressure during treatment (psi): 8361
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79
Total acid used in treatment (bbl): 652 Number of staged intervals: 30
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 18933
Fresh water used in treatment (bbl): 5867 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3720945 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/26/2015 Hours: 24 Bbl oil: 343 Mcf Gas: 288 Bbl H2O: 420
Calculated 24 hour rate: Bbl oil: 343 Mcf Gas: 288 Bbl H2O: 420 GOR: 840
Test Method: Separator Casing PSI: 950 Tubing PSI: 320 Choke Size: 36
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1495 API Gravity Oil: 34
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5877 Tbg setting date: 06/20/2015 Packer Depth: 5860

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anna Cillo

Title: Engineering Technician Date: 9/11/2015 Email: anna.cillo@whiting.com
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Attachment Check List

Att Doc Num **Name**

400898566	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)