

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400891935

Date Received:

09/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-38907-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>BARCLAY</u>	Well Number: <u>26N-11HZ</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>14</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/04/2015 End Date: 08/18/2015 Date of First Production this formation: 08/22/2015
Perforations Top: 7550 Bottom: 16538 No. Holes: 1056 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 7550-16,538.
595 BBL ACID, 247,008 BBL SLICKWATER, 10,912 BBL WATER, - 258,515 BBL TOTAL FLUID
7,675,668# 40/70 GENOA/SAND HILLS, - 7,675,668# TOTAL SAND."

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 258515 Max pressure during treatment (psi): 7821

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 595 Number of staged intervals: 45

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2846

Fresh water used in treatment (bbl): 257920 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7675668 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/27/2015 Hours: 24 Bbl oil: 264 Mcf Gas: 311 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 264 Mcf Gas: 311 Bbl H2O: 1 GOR: 1178

Test Method: FLOWING Casing PSI: 1650 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1385 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: _____

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 9/11/2015 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: Files

General Comments

User Group Comment Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)