

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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09/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE
Phone: (720) 929-6408
Fax: _____
Email: ila.beale@anadarko.com

5. API Number 05-123-40563-00

6. County: WELD

7. Well Name: COPPERHEAD
Well Number: 28N-15HZ

8. Location: QtrQtr: NWSE Section: 22 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2015 End Date: 08/11/2015 Date of First Production this formation: 08/17/2015
Perforations Top: 8426 Bottom: 13406 No. Holes: 400 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 8426-13,406.
238 BBL ACID, 136,668 BBL SLICKWATER, 2,094 BBL WATER, - 139,000 BBL TOTAL FLUID
8,814,950# 100 MESH OTTAWA/ST. PETERS, - 8,814,950# TOTAL SAND."

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 139000 Max pressure during treatment (psi): 7495

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 238 Number of staged intervals: 17

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7923

Fresh water used in treatment (bbl): 138762 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8814950 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/24/2015 Hours: 24 Bbl oil: 199 Mcf Gas: 129 Bbl H2O: 705

Calculated 24 hour rate: Bbl oil: 199 Mcf Gas: 129 Bbl H2O: 705 GOR: 648

Test Method: FLOWING Casing PSI: 1300 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1396 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: _____

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 9/11/2015 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: Files

General Comments

User Group Comment Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)