

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400869950

Date Received: 10/06/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 77330
2. Name of Operator: SG INTERESTS I LTD
3. Address: 100 WAUGH DR SUITE 400
City: HOUSTON State: TX Zip: 77007
4. Contact Name: Catherine Dickert
Phone: (970) 3850696
Fax: (970) 3850636
Email: cdickert@sginterests.com

5. API Number 05-051-06094-00
6. County: GUNNISON
7. Well Name: COW SKULL 11-89-18
Well Number: 1
8. Location: QtrQtr: NESW Section: 18 Township: 11S Range: 89W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/17/2015 End Date: 06/19/2015 Date of First Production this formation: 06/30/2015

Perforations Top: 7017 Bottom: 8514 No. Holes: 113 Hole size: 0.361

Provide a brief summary of the formation treatment: Open Hole: [ ]

Pumped 190 bbls 15%HCL, 92,491 FR slickwater, 242,500# 100 mesh, 350,646# 40/70 ottowa sand

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 92681 Max pressure during treatment (psi): 8926

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): 190 Number of staged intervals: 4

Recycled water used in treatment (bbl): 27747 Flowback volume recovered (bbl): 21738

Fresh water used in treatment (bbl): 64744 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 545526 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 3723 Bbl H2O: 2112

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3723 Bbl H2O: 2112 GOR: 0

Test Method: Flow Test Casing PSI: 868 Tubing PSI: Choke Size: 48

Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 990 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6988 Tbg setting date: 06/28/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Water was a mixture of app 30% recycled and 70% fresh. Values for these fields are estimates.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Catherine Dickert

Title: Env & Permit Manager Date: 10/6/2015 Email cdickert@sginterests.com  
:

### Attachment Check List

Att Doc Num      Name

Total Attach: Files

### General Comments

User Group      Comment      Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)