

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400791763

Date Received:

10/06/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 16700

Contact Name: DIANE PETERSON

Name of Operator: CHEVRON PRODUCTION COMPANY

Phone: (970) 675-3842

Address: 100 CHEVRON RD

Fax: (970) 675-3800

City: RANGELY State: CO Zip: 81648

API Number 05-103-05742-00

County: RIO BLANCO

Well Name: BEEZLEY

Well Number: 2-22

Location: QtrQtr: SWNE Section: 22 Township: 2N Range: 103W Meridian: 6

Footage at surface: Distance: 1970 feet Direction: FNL Distance: 1955 feet Direction: FEL

As Drilled Latitude: 40.130494 As Drilled Longitude: -108.940122

GPS Data:

Date of Measurement: 03/31/2006 PDOP Reading: 2.2 GPS Instrument Operator's Name: J FLOYD

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: RANGELY

Field Number: 72370

Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt) 10/17/1946 Date TD: 02/22/1947 Date Casing Set or D&A: 02/13/1947

Rig Release Date: 02/24/1947 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6731 TVD** Plug Back Total Depth MD 6731 TVD**

Elevations GR 5597 KB 5607 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

NEW CBL RUN ON 2/4/2015

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	19+3/4	16	55	0	60	50	0	60	VISU
SURF	13+3/4	10+3/4	40.5	0	1,740	600	0	1,740	VISU
1ST	9	7	23	0	6,428	800	2,200	6,428	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 02/03/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
PERF & PUMP	1ST	1,800	200	1,787	1,877
SQUEEZE	SURF	85	41	0	85

Details of work:

JOB SCOPE TO REPAIR SURFACE CASING LEAK AT THE WELLHEAD ASSEMBLY
INSTALLED 1" X 10' STINGER THRU A WINDOW IN THE CONDDUCTOR DOWN THE 10 3/4" ANNULUS
PERF CASING AT 1800', MIX AND PUMP 200 SKS TYPE ii CEMENT @ 15.8PPG
TAG TOP OF CEMENT PLUG AT 1598'
LOG FROM 1590 TO SURFACE
INSTALL NEW WELLHEAD ASSEMBLY

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST Date: 10/6/2015 Email: DLPE@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400791797	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400791763	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400817250	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400912160	PDF-CASING EVALUATION TOOL	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Removed "zero" fractions from casing/hole diameters. Added cement tops/bottoms. Hole sizes corrected as per original completion report (21" to 19 3/4", 12 3/4" to 13 3/4", and 8 1/4" to 9"). Added first string top of cement (2200') as per original completion report (from temp log).	10/7/2015 11:00:37 AM
Permit	Passes permitting. All amended values were taken from document #1624791.	10/7/2015 8:43:41 AM
Permit	Returned to draft. Cement Bond Log is corrupted. The drilling tab does not match the subsequent Form 5(doc#400817169) Please fill out the casing tab. The Operator stated that the well was deepened in November 2014.	10/1/2015 6:47:51 AM

Total: 3 comment(s)