

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400906117

Date Received:

09/28/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10000 Contact Name: Randy Loudenburg
Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 335-3828
Address: 501 WESTLAKE PARK BLVD Fax: (970) 375-7529
City: HOUSTON State: TX Zip: 77079

API Number 05-067-08291-00 County: LA PLATA
Well Name: SOUTHERN UTE 32-7; Well Number: 7-4
Location: QtrQtr: SWNW Section: 7 Township: 32N Range: 7W Meridian: N
Footage at surface: Distance: 2130 feet Direction: FNL Distance: 745 feet Direction: FWL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: IGNACIO BLANCO Field Number: 38300
Federal, Indian or State Lease Number: 14201515

Spud Date: (when the 1st bit hit the dirt) 05/06/2000 Date TD: 05/09/2000 Date Casing Set or D&A:
Rig Release Date: 09/18/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 4007 TVD** Plug Back Total Depth MD 3995 TVD**

Elevations GR 7105 KB 7116 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	425	300	0	425	VISU
1ST	7+7/8	5+1/2	15.5	0	4,005	900	0	4,005	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

This is a Southern Ute Indian Tribe well

MIRU- 9/15/2015
 Clean out from 3940'-3958'
 Drill out to new PBD 3995'
 TIH with 2 3/8" tubing, landed tubing at 3956'
 Back on Production
 RDMO- 9/18/2015

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Randy Loudenburg

Title: Regulatory Agent Date: 9/28/2015 Email: randy.loudenburg@bp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	This Form 5 solely intended to deepen PBD from 3958' to 3995'.	10/6/2015 3:49:32 PM

Total: 1 comment(s)