

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
Document Number: 400910905			
Date Received: 10/05/2015			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10447 Contact Name JENNIFER LIND
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 5088362
 Address: 1050 17TH STREET #2400 Fax: ()
 City: DENVER State: CO Zip: 80265 Email: JLIND@URSARESOURCES.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 22775 00 OGCC Facility ID Number: 159667
 Well/Facility Name: YATER Well/Facility Number: 22A-17-07-95
 Location QtrQtr: NWSW Section: 17 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Field Name: PARACHUTE
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
1730	FSL	1129	FWL

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWSW Sec 17
 New **Surface** Location **To** QtrQtr _____ Sec _____

Twp 7S Range 95W Meridian 6
 Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

1523	FNL	1980	FWL

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 17
 New **Top of Productive Zone** Location **To** Sec _____

Twp 7S Range 95W
 Twp _____ Range _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

1523	FNL	1980	FWL

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 17 Twp 7S
 New **Bottomhole** Location Sec _____ Twp _____

Range 95W ** attach deviated drilling plan
 Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 10/05/2015

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

On October 2, 2015 at approximately 3:00 pm, the bradenhead pressure increased to 400 psi during completion of stage 3 on the Yater 22A-17-07-95 well. The frac job was immediately shut down, and notice was provided to Dave Andrews. Form 42 Notice of High Bradenhead Pressure was submitted on October 2nd (Doc # 400910798). On October 3rd Ursa set a packer in the 4-1/2" production casing at 59'. The backside was pressured above the packer and top 3 collars were tested. Pressure was lost and had returns at Bradenhead. Bled off and pressured up 4000 psi below packer. Held pressure. It was determined that the casing leak is between 59' and surface. Please see operator comments for proposed repair procedure.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Please let this Sundry serve as bradenhead pressure increase notice as required per Rule 341 and repair procedure (listed below) approval as required per Rule 317.e.(2). In accordance with Rule 317.e.(2), a Form 5 Drilling Completion Report detailing work done will be submitted within 30 days of the completion of wellbore repairs.

Proposed repair procedure:

1. Set dual RBPs in 4-1/2" casing at ~6100' to isolate open perms (Done)
2. Remove B-section, NU 11" BOPs, test. Rig up MWS Rig 10
3. Screw in to 4-1/2" casing hanger with landing joint.
4. RIH with wireline, make cut in 4-1/2" casing at ~1000'. Circulate mud and spacer fluid out of hole.
5. POOH and LD 4-1/2" casing and hanger
6. RIH with skirted mill on 2-3/8" tubing, dress fish top. POOH with tubing and mill
7. Make up 10,000 psi patch on new 4-1/2" P-110 LT&C casing.
8. RIH with patch and casing. Latch on to fish top at ~1000' and set patch
9. Pull ~65,000 lbs tension and land 4-1/2" casing with emergency slips
10. Pressure test to 8000 psi.
11. Cut off 4-1/2" casing above slips, Rig down WO rig
12. NU frac valves, pressure test valves
13. Pull RBPs with braided line unit, Resume frac

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND
Title: REGULATORY ANALYST Email: JLIND@URSARESOURCES.COM Date: 10/5/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 10/6/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files