

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

10/01/2015

Document Number:

673711662

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	218393	312132	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10374Name of Operator: RED MOUNTAIN RESOURCES LLCAddress: 6538 JUNGFRAU WAYCity: EVERGREEN State: CO Zip: 80439

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	

Compliance Summary:QtrQtr: NWSW Sec: 21 Twp: 6N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/26/2015	668303292	PR	PR	ACTION REQUIRED			No
05/13/2014	667200096	PR	PR	ALLEGED VIOLATION			Yes
10/10/2013	664001324	PR	PR	ALLEGED VIOLATION	F		Yes
02/25/2010	200233100	PR	SI	ACTION REQUIRED			Yes
01/04/1996	500152520	PR	PR			Pass	No
12/14/1995	500152519	PR	PR			Pass	No
04/28/1995	500152518	CO				Pass	No
04/10/1995	500152517	CO	PR			Pass	No
04/09/1995	500152516						

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
218393	WELL	PR	04/10/2013	OW	075-05078	COLORADO STATE J-18	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	No emergency contact number. Noted on 2/26/2015 inspection.	Install sign to comply with rule 210.	02/26/2015

Emergency Contact Number (S/A/V): ACTION Corrective Date: 02/26/2015

Comment: Partial phone number on sign (see attached photo).

Corrective Action: Install emergency contact number on well sign.

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Debris around well location (see attached photo)	Pick up debris.	11/02/2015
WEEDS	ACTION REQUIRED	thistle (see attached photo)	Control weeds.	11/02/2015
TRASH	ACTION REQUIRED	Trash in well shed (see attached photo)	Pick up trash.	11/02/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate stained soil at prime mover in well hut (see attached photos).	11/02/2015

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	steel panels		
PUMP JACK	SATISFACTORY	steel mesh panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	gas scrubbers		
Deadman # & Marked	4	SATISFACTORY			
Prime Mover	1	SATISFACTORY	gas		

Facilities:

☐ New Tank

Tank ID: _____

Inspector Name: Sherman, Susan

Contents		#	Capacity	Type	SE GPS		
				CENTRALIZED BATTERY	,		
S/A/V:			Comment:				
Corrective Action:						Corrective Date:	
Paint							
Condition							
Other (Content) _____							
Other (Capacity) _____							
Other (Type) _____							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Corrective Action					Corrective Date		
Comment							
Venting:							
Yes/No		Comment					
Flaring:							
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date			

Predrill

Location ID: 218393

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** SATISFACTORY **Comment:** No COAs.**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 218393 Type: WELL API Number: 075-05078 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: SI status reported on Jun 2014 COGCC database. Not in production at time of inspection. Well was in production this summer per witness.

Environmental**Spills/Releases:**

Inspector Name: Sherman, Susan

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture, prairie dog colony

1003a.	Debris removed? Fail	CM _____			
CA	See Housekeeping section for CA.			CA Date	11/02/2015
	Waste Material Onsite? Fail	CM _____			
CA	See Housekeeping Section for CA.			CA Date	11/02/2015
	Unused or unneeded equipment onsite? _____	CM _____			
CA	_____			CA Date	_____
	Pit, cellars, rat holes and other bores closed? Pass	CM _____			
CA	_____			CA Date	_____
	Guy line anchors removed? _____	CM _____			
CA	_____			CA Date	_____
	Guy line anchors marked? Pass	CM _____			
CA	_____			CA Date	_____

1003b.	Area no longer in use? _____		Production areas stabilized ? _____	
1003c.	Compacted areas have been cross ripped? _____			
1003d.	Drilling pit closed? _____		Subsidence over on drill pit? _____	
	Cuttings management: _____			
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____			
	Production areas have been stabilized? _____		Segregated soils have been replaced? _____	

RESTORATION AND REVEGETATION

Cropland

Inspector Name: Sherman, Susan

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Pit number 116192 (Ac) related to this well and plugged well, State 2-A to the SW. Corrective actions from inspection #668303292, 2/26/2015 still apply.	ShermaSe	10/03/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673711669	Red Mountain Colorado State J-18	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3692866

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)