

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>100322</u>	Contact Name <u>curtis rueter</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4048</u>
Address: <u>1625 BROADWAY STE 2200 ATTN: LINDA PAVELKA</u>	Fax: <u>(303) 228-4459</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: _____

Complete the Attachment
Checklist

OP OGCC

API Number : <u>05-</u> <u>077</u> <u>08843</u> <u>00</u>	OGCC Facility ID Number: <u>275007</u>
Well/Facility Name: <u>HYRUP</u>	Well/Facility Number: <u>18-15</u>
Location QtrQtr: <u>NWSW</u> Section: <u>18</u> Township: <u>8S</u> Range: <u>95W</u> Meridian: <u>6</u>	
County: <u>MESA</u> Field Name: <u>GRAND VALLEY</u>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr Sec

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
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<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Twp <input type="text"/>	Range <input type="text"/>		
Twp <input type="text"/>	Range <input type="text"/>		
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range <input type="text"/>			
Range <input type="text"/>			

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** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name _____ Number _____ Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|---|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input checked="" type="checkbox"/> Other <u>h2s levels on 41 wells</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

NOBLE PICEANCE WELLS> OR = 10 PPM

WELL INFORMATION

COUNT	WELL NAME	PAD API NUMBER	TEST DATE	H2S (PPM)
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1	CASS-GARBER 1-31C	1B 05-045-10943	4/5/2011	10
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2	DUTTON FAMILY LTD 1-44D	1O 05-045-13193	3/10/2011	18
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3	FEDERAL 32-14C	8C 05-045-12511	3/12/2011	21
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4	FEDERAL 5-14D	8C 05-045-13791	3/12/2011	15
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5	FEDERAL 5-24C	8C 05-045-12382	3/12/2011	20
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6	FEDERAL 5-24D	8C 05-045-12335	3/12/2011	25
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7	FEDERAL 6-14D	7D 05-045-15331	3/16/2011	100
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8	FEDERAL 7-11B	7D 05-045-12466	3/16/2011	15
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9	FEDERAL 7-11C	7D 05-045-12467	3/16/2011	24
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10	FEDERAL 7-11D	7D 05-045-12096	3/16/2011	50
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11	FEDERAL 7-12A	7D 05-045-12469	3/16/2011	28
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12	FEDERAL 7-12B	7D 05-045-12468	3/16/2011	28
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13	FEDERAL 7-12C	7L 05-045-14162	4/1/2011	17
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14	FEDERAL 7-21A	7D 05-045-15330	3/16/2011	19
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15	FEDERAL 7-32A	7F 05-045-13767	3/16/2011	20
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16	FEDERAL 7-32C	7G 05-045-13700	3/12/2011	58
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17	FEDERAL 7-32D	7G 05-045-12163	3/12/2011	170
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18	FEDERAL 7-33B	7K 05-045-14227	4/1/2011	25
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19	FEDERAL 7-34A	7K 05-045-14259	4/1/2011	70
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20 FEDERAL 7-34B	7K 05-045-14258 4/1/2011	30
21 FEDERAL 7-34D	7K 05-045-19053 4/1/2011	45
22 FEDERAL 7-42B	7G 05-045-13875 3/12/2011	38
23 FEDERAL 7-42D	7G 05-045-13696 3/12/2011	25
24 FEDERAL 7-43B	7G 05-045-13694 3/12/2011	30
25 FEDERAL 7-43D	7K 05-045-19037 4/1/2011	12
26 FEDERAL 8-21A	8C 05-045-12268 3/12/2011	50
27 FEDERAL 8-21B	8C 05-045-13788 3/12/2011	50
28 FEDERAL 8-21C	8C 05-045-13787 3/12/2011	200
29 FEDERAL 8-22B	8C 05-045-13785 3/12/2011	15
30 FEDERAL 8-31C	8C 05-045-13784 3/12/2011	58
31 FEDERAL 8-32A	8C 05-045-13782 3/12/2011	20
32 HYRUP 15-44C	15P 05-077-09058 3/12/2011	14
33 HYRUP 18-15	SGV 18L 05-077-08843 3/12/2011	10
34 M DUTTON 1-34C	1O 05-045-13190 4/1/2011	40
35 M DUTTON 7-13D	7N 05-045-15416 4/1/2011	13
36 M DUTTON 7-14A	7N 05-045-15417 4/1/2011	14
37 M DUTTON 7-23C	7N 05-045-14897 4/1/2011	20
38 M DUTTON 7-24B	7N 05-045-14895 4/1/2011	38
39 MURRAY 1-14B	SGV 1N 05-045-10612 4/6/2011	10
40 MURRAY 1-14D	SGV 1N 05-045-13220 4/6/2011	10
41 RAMOS 1-23A	SGV 1K 05-045-12700 4/5/2011	450

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: CURTIS RUETER

Title: ENVIRO AND REG
MANAGER

Email: CRUETER@NOBLEENERGYINC.COM

Date: 8/15/2011

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date: 8/16/2011

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files