

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:  
09/29/2015Document Number:  
680600189

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	260831	333764	ROY, CATHERINE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 19160Name of Operator: CONOCO PHILLIPS COMPANYAddress: P O BOX 2197City: HOUSTON State: TX Zip: 77252-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Busse, Dollie	505-324-6104	Dollie.L.Busse@conocophillips.com	All SW Inspections
Journey, Denise	505-326-9556	Denise.Journey@conocophillips.com	All SW Inspections
Notor, Lori		Lori.R.Notor@conocophillips.com	SW Inspections

**Compliance Summary:**QtrQtr: NWSW Sec: 32 Twp: 34N Range: 10W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/16/2009	200205874	PR	PD	SATISFACTORY			No
05/04/2006	200093079	PR	PR	SATISFACTORY		Pass	No
12/06/2004	200066208	PR	PD	SATISFACTORY		Pass	No
08/19/2003	200044679	PR	PR	SATISFACTORY		Pass	No
08/08/2002	200030920	PR	PR	SATISFACTORY		Pass	No

**Inspector Comment:**

This is a followup inspection for Inspection Number 667100414 conducted on March 24, 2015. It does not appear that corrective actions required from the March 24 inspection have been addressed.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
260413	WELL	DA	07/09/2001	DA	067-08491	ARGENTA 34-10 32-4	DA	<input checked="" type="checkbox"/>
260831	WELL	PR	11/27/2007	GW	067-08513	ARGENTA 34-10 32-4R	PR	<input checked="" type="checkbox"/>
290758	WELL	PR	02/01/2011	GW	067-09369	ARGENTA 34-10 32-4A	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Inspector Name: ROY, CATHERINE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Venting:**

Yes/No	Comment
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**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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**Predrill**

Location ID: 260831

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 260413 Type: WELL API Number: 067-08491 Status: DA Insp. Status: DA

Facility ID: 260831 Type: WELL API Number: 067-08513 Status: PR Insp. Status: PR

Facility ID: 290758 Type: WELL API Number: 067-09369 Status: PR Insp. Status: PR

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	

  

<b>Water Well:</b>		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

  

<b>Field Parameters:</b>
Sample Location: _____

  

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

  

<b>Reclamation - Storm Water - Pit</b>
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<b>Interim Reclamation:</b>	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <span style="color: red;">Revegetation is progressing within the interim reclamation area.</span>	

  

1003a.	Debris removed? <u>Pass</u> CM _____	CA _____	CA Date _____
	Waste Material Onsite? <u>Pass</u> CM _____	CA _____	CA Date _____
	Unused or unneeded equipment onsite? <u>Pass</u> CM _____	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____	CA _____	CA Date _____
	Guy line anchors removed? _____ CM _____	CA _____	CA Date _____
	Guy line anchors marked? _____ CM _____	CA _____	CA Date _____

  

1003b.	Area no longer in use? <u>In</u>	Production areas stabilized ? _____
1003c.	Compacted areas have been cross ripped? _____	
1003d.	Drilling pit closed? _____	Subsidence over on drill pit? _____
	Cuttings management: _____	
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>In</u>	
	Production areas have been stabilized? _____	Segregated soils have been replaced? _____

  

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
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Non-Cropland

Inspector Name: ROY, CATHERINE

Top soil replaced _____	Recontoured _____	80% Revegetation _____ In _____
1003 f. Weeds Noxious weeds? _____ I _____		
Comment: _____		
Overall Interim Reclamation		

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: _____	
Reminder: _____	
Comment: _____	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	
Corrective Action: _____	Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED** Corrective Date: **04/30/2015**

Comment: Culvert at well pad entrance is still largely full of sediment. Erosion from a bar ditch/diversion along the access road has eroded a hole and channel into a cut slope near the well pad. Stormwater BMPs are deteriorated and need replacing/repair in places and maintenance in others. Sediment trap at eastern edge is breached. See attached photos.

CA: Stormwater BMPs need maintenance and repair and in some places, replacement. This includes cleaning and repairing culverts, diversions, wattles, and silt traps. New BMPs are needed to de-energize stormwater flows coming off of the access road. Bar ditch along access road needs BMPs to de-energize and filter stormwater flows as well as prevent addition erosion along access road cut-slope.

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Location does not meet stormwater regulations. Stormwater erosion should have been controlled by April 30, 2015.	RoyC	09/30/2015

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Inspector Name: ROY, CATHERINE

Document Num	Description	URL
680600191	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3691140">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3691140</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)