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LORADO
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JRAL RESOURCES

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FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR BASIN RESOURCES, INC.				PHONE (719) 868-2761				5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER							
ADDRESS 14300 HIGHWAY 12 WESTON, CO 81091				6. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION Date Started:				COMMINGLED <input type="checkbox"/> MULT. COMPLETION							
2. DRILLING CONTRACTOR SHARPE DRILLING				PHONE (719) 846-2584				7. FEDERAL/INDIAN OR STATE LEASE NO. n/a							
3. LOCATION OF WELL (Footages from section lines) At surface 321 FSL 812 FWL At top prod. interval reported below SAME At total depth SAME						4. ELEVATIONS ? KB 7321' GR		8. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a							
9. WELL NAME AND NUMBER GE-74-94						10. FIELD OR WILDCAT APACHE CANYON				11. QTR. QTR. SEC. T. R. AND MERIDIAN SW SW 21-33S-67W-6PM					
12. PERMIT NO. ?				13. API NO. 050716403		14. SPUD DATE 8/24/94		15. DATE TD REACHED 9/2/94		16. DATE COMPL. 9/4/94 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PRODUCE		17. COUNTY Las Animas		18. STATE C O.	
19. TOTAL DEPTH 672' MD Same TVD				20. PLUG BACK TOTAL DEPTH n/a MD TVD				21. DEPTH BRIDGE PLUG SET n/a MD TVD							
22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN GR-DEN-RES-CAL <i>called mary at Stroud</i>						(SUBMIT COPY OF EACH)		23. WAS WELL CORED? <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES (Submit Analysis)		WAS DST RUN? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis)					
24. CASING & LINER RECORD (Report all strings set in well)															
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)							
6 5/8"	20	10 1/2"	Surface	597'	n/a	137 Type A-B	31	Surface - calc.							
25. TUBING RECORD - Please Specify # of Strings															
SIZE	DEPTH SET	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)							
n/a															
26. PRODUCING INTERVALS															
FORMATION		TOP	BOTTOM	GROSS PERFORATED INTERVAL		SIZE	NO. HOLES	PERF STATUS (open, squeezed)							
A) RATON		487'	619'	487'-597' Slotted		1/4"x12"	136	Open							
B)															
C)															
D)															
27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)															
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL													
n/a															
29. PRODUCTION - INTERVAL A															
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD						
n/a	6/24/96	192	-->	0	2515	0	---	---	Non-Productive						
CHOKE SIZE	FLOW TBG. PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS/OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)							
1/8"	0	0	-->	0	314	0	---	Shut-In							
PRODUCTION - INTERVAL B															
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD						
			-->												
CHOKE SIZE	FLOW TBG. PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS/OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)							
			-->												



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PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION	NAME	TOP MEAS DEPTH
Raton	487'	619'	GOB area of the Golden Eagle Mine		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|--------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Ronald G. Thompson

PRINT NAME: Ronald G. Thompson

TITLE: Property Manager

DATE: 10/2/96