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FOR OFFICE USE			
1996	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **BASIN RESOURCES, INC.** PHONE **(719) 868-2761**

ADDRESS **14300 HIGHWAY 12 WESTON, CO 81091**

2. DRILLING CONTRACTOR **SHARPE DRILLING** PHONE **(719) 846-2584**

3. LOCATION OF WELL (Footages from section lines)
 At surface **321 FSL 812 FWL**
 At top prod. interval reported below **SAME**
 At total depth **SAME**
 WAS DIRECTIONAL SURVEY RUN? NO YES ATTACH COPY

4. ELEVATIONS
 ? KB

7321' GR

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER COALBED METHANE

6. TYPE OF COMPLETION
 NEW WELL COMMINGLED
 RECOMPLETION Date Started: MULT. COMPLETION

7. FEDERAL/INDIAN OR STATE LEASE NO.
 n/a

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
 n/a

9. WELL NAME AND NUMBER
GE-74-94

10. FIELD OR WILDCAT
APACHE CANYON

11. QTR. SEC. T. R. AND MERIDIAN
SW SW 21-33S-67W-6PM

12. PERMIT NO. ?
 13. API NO. **050716403**
 14. SPUD DATE **8/24/94**

15. DATE TD REACHED
9/2/94

16. DATE COMPL. **9/4/94**
 D&A
 READY TO PRODUCE

17. COUNTY
Las Animas

18. STATE
CO.

19. TOTAL DEPTH
672' MD **Same** TVD

20. PLUG BACK TOTAL DEPTH
 n/a MD TVD

21. DEPTH BRIDGE PLUG SET
 n/a MD TVD

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
GR-DEN-RES-CAL called Mary at Stroud

23. WAS WELL CORED?
 NO YES (Submit Analysis)
 WAS DST RUN? NO YES (Submit Analysis)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
6 5/8"	20	10 1/2"	Surface	597'	n/a	137 Type A-B	31	Surface - calc.

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
n/a								

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 322)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) RATON	487'	619'	487'-597' Slotted	1/4"x12"	136	Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
n/a	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
n/a	6/24/96	192	—>	0	2515	0	—	—	Non-Productive
CHOKE SIZE	FLOW TBG. PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
1/8"	0	0	—>	0	314	0	—	Shut-In	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			—>						
CHOKE SIZE	FLOW TBG. PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
			—>						



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION	NAME	TOP MEAS DEPTH
Raton	487'	619'	GOB area of the Golden Eagle Mine		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|--------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Ronald G. Thompson

PRINT NAME: Ronald G. Thompson

TITLE: Property Manager

DATE: 10/2/96