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COLORADO
NATURAL RESOURCES
COMMISSION
1 copy

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FOR OFFICE USE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR BASIN RESOURCES, INC.		PHONE (719) 868-2761		5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
ADDRESS 14300 HIGHWAY 12 WESTON, CO 81091		6. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION Date Started:		7. FEDERAL/INDIAN OR STATE LEASE NO. n/a	
2. DRILLING CONTRACTOR SHARPE DRILLING		PHONE (719) 846-2584		8. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a	
3. LOCATION OF WELL (Footages from section lines) At surface 2281 FNL 1828 FWL At top prod. interval reported below SAME At total depth SAME		4. ELEVATIONS ? KB 7760' GR		9. WELL NAME AND NUMBER GE-69-93	
WAS DIRECTIONAL SURVEY RUN? No <input checked="" type="checkbox"/> YES <input type="checkbox"/> ATTACH COPY		10. FIELD OR WILDCAT APACHE CANYON		11. QTR. QTR. SEC. T. R. AND MERIDIAN SE NW 20-33S-67W-6PM	
12. PERMIT NO. ?	13. ADP NO. 05-071-6400	14. SPUD DATE 4/27/93	15. DATE TD REACHED 5/6/93	16. DATE COMPL. 5/14/93 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PRODUCE	17. COUNTY Las Animas
18. STATE C O.		19. TOTAL DEPTH 1080' MD Same TVD		20. PLUG BACK TOTAL DEPTH n/a MD TVD	
21. DEPTH BRIDGE PLUG SET n/a MD TVD		22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN GR-DEN-RES-CAL		23. WAS WELL CORED? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis) WAS DST RUN? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis)	
24. CASING & LINER RECORD (Report all strings set in well)					
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH
6 5/8"	20	10 5/8"	Surface	989'	n/a
25. TUBING RECORD - Please Specify # of Strings					
SIZE	DEPTH SET	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
26. PRODUCING INTERVALS					
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES
A) RATON	920'	1033'	920'-989' Slotted	1/4"x12"	84
B)					
C)					
D)					
27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)					
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL			
n/a					
29. PRODUCTION - INTERVAL A					
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF
n/a	6/19/96	1	->	0	3.2
CHOKE SIZE	FLOW TBG. PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF
1/8"	0	0	->	0	77
PRODUCTION - INTERVAL B					
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF
			->		
CHOKE SIZE	FLOW TBG. PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF
			->		



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PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION	NAME	TOP MEAS DEPTH
Raton	989'	1033'	GOB area of the Golden Eagle Mine		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|--------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:

PRINT NAME:

Ronald G. Thompson
Ronald G. Thompson

TITLE:

Property Manager
Property Manager

DATE:

10/12/96
10/12/96