

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

12/04/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-38952-00

7. Well Name: HOUSTON

8. Location: QtrQtr: NESE Section: 8 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 33C-8HZ

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/14/2014 End Date: 09/15/2014 Date of First Production this formation: 11/08/2014  
Perforations Top: 7577 Bottom: 11979 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7577-11,979.  
6,616 BBL CROSSLINK GEL, 1,137 BBL LINEAR GEL, 79,785 BBL SLICKWATER, - 87,538 BBL TOTAL FLUID  
2,095,668# 100 MESH OTTAWA/ST. PETERS, 192,952# 30/50 OTTAWA/ST. PETERS, - 2,288,620# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 87538

Max pressure during treatment (psi): 7368

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 0

Number of staged intervals: 35

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 2369

Fresh water used in treatment (bbl): 87538

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2288620

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 11/10/2014 Hours: 24 Bbl oil: 80 Mcf Gas: 95 Bbl H2O: 789  
Calculated 24 hour rate: Bbl oil: 80 Mcf Gas: 95 Bbl H2O: 789 GOR: 1187  
Test Method: FLOWING Casing PSI: 850 Tubing PSI: Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1350 API Gravity Oil: 48  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 12/4/2014 Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num Name

400728992 FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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|                   |                |                     |

Total: 0 comment(s)