

## Anadarko Daily Summary Report

Well: STARCK 2

Project:COLORADO-WELD-NAD83-UTM13

Site:STARCK 2

Rig name no.:CONCORD 5/5

Event: CONST- CAP WELL WORK

Start date: 9/10/2015

End date:

Spud date: 10/31/1985

Active datum: RKB @4,826.99usft (above Mean Sea Level)

UWI: 0/4/N/67/W/18/0/SWSW/6/0/0/0/0/0/0

Report no.	Report date	MD (usft)	24 hr summary
1	09/10/2015		Miru SUMMIT SLICKLINE, retrieve plunger @ 7,615', retrieve standing valve @ 7,616', sheered off @ 150', unable to get ffsv, rd slickline, miru Concord 5, prep pump & tank for next day, sdfn.
2	09/11/2015		Crew to loc, held tailgate, blew well dn, 900/900, no surfsce pressure, killed well 30 dn csg, 30 dn tbg, fresh-bio, nd wh, nu BOP, visual BOP test, tag fill with 125' @ 7,727', pbmd, tooh with 243 jts 2.375 tbg @ 7,602', ld sn, tih with 4.5 bit-scraper
3	09/14/2015		TOOH, R/U W/L AND SHOOT SQUEEZE HOLES @6570', H/TEST IN W/CICR AND SET IT @6370' W/204 JTS, ESTABLISH CIRCULATION @2500 PSI PUMPING 1BBL/MIN AND BREAK DOWN TO 2000PSI @2BBL/MIN, MIRU SANJEL TO MIX AND PUMP 80 SX OF CEMENT @13.5& 1.66CUFT/SK, TOOH, SDFN.
4	09/15/2015		TIH W/ BLADE BIT/BIT SUB AND 2.375 J-55 TBG, TAG FILL @6325' W/202JTS, R/U CIRCULATING EQUIPMENT AND P/SWIVEL AND DRILL OUT CEMENT AND CICR, PRESSURE TEST SQUEEZE TO 700 PSI FOR 15 MIN, HELD GOOD, TOOH SWI.
5	09/16/2015		Crew to loc, held tailgate, visual BOP test, miru WARRIOR WL, rih with cbl, log from 6,700' to 6,000', cmt coverage from 6,570' to 6,284', rd wl, nd BOP, nd wh, nu new 5,000 psi wh, nu BOP, test wh connection to 700 psi for 15 min, good test, wl unable to
6	09/17/2015		Crew to loc, held tailgate, visual BOP test, 200 csg pressure, 0 tbg pressure, 0 scsg pressure, miru MATCO, test wh to 5,000 psi for 15 min, good test, swi, rdmo Concord 5

## COMMENTS:

09/11/15 - to 6,753', worked scraper @ 6,320', miru PICK TEST, emi out with tbg, 52 bad jts, 191 good, tih, 4.5 cibp, set with 215 jts @ 6,721', ld 1 jt, cir gas out, test csg-cibp to 1,000 psi for 15 min, good test, swi, sdfn.

09/14/15 - ABLE TO CIRCULATE DOWN SQUEEZE HOLES OUT THE SURFACE CSG.

09/16/15 - save cbl data, ru wl, logged well again, tih with 3 7/8 cone bit, 215 jts 2.375, tag cibp @ 6,721', ru cir equipment, drill out cibp, push remains dn to 7,727' pbmd, tooh, ld bit-sub, tih, nc, xn profile nipple, 243 jts, eot @ 7,620' kb, Broach tbg, 1.90, nd BOP, nu wh, swi, sdfn.