

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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02/14/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Katie Kistner</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 9294317</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>katie.kistner@anadarko.com</u>

5. API Number <u>05-123-36888-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>USA FED</u>	Well Number: <u>27N WEST-36HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>36</u> Township: <u>3N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/10/2014 End Date: 01/12/2014 Date of First Production this formation: 01/24/2014
Perforations Top: 7639 Bottom: 11765 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7639-11765.
14753 BBL CROSSLINK GEL, 1495 BBL LINERAR GEL, 104388 BBL SLICKWATER, 120636 BBL TOTAL FLUID
444270# 30/50 OTTAWA/ST. PETERS SAND, 3041260# 40/70 OTTAWA/ST. PETERS SAND, 3485530# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 120636

Max pressure during treatment (psi): 7136

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0

Number of staged intervals: 32

Recycled water used in treatment (bbl): 7915

Flowback volume recovered (bbl): 1000

Fresh water used in treatment (bbl): 112721

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3485530

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/13/2014 Hours: 24 Bbl oil: 230 Mcf Gas: 912 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 230 Mcf Gas: 912 Bbl H2O: 0 GOR: 3965

Test Method: FLOWING Casing PSI: 1700 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1289 API Gravity Oil: 53

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kistner

Title: Regulatory Analyst Date: 2/14/2014 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name
400549454	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)