

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400904206

Date Received:

09/24/2015

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

442346

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|--|---------------------------|--------------------------------------|
| Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u> | Operator No: <u>47120</u> | Phone Numbers |
| Address: <u>P O BOX 173779</u> | | Phone: <u>(970) 336-3500</u> |
| City: <u>DENVER</u> | State: <u>CO</u> | Mobile: <u>(970) 515-1238</u> |
| Zip: <u>80217-3779</u> | | Email: <u>Sam.LaRue@anadarko.com</u> |
| Contact Person: <u>Sam LaRue</u> | | |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400862612

Initial Report Date: 07/02/2015 Date of Discovery: 07/01/2015 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 19 TWP 3N RNG 66W MERIDIAN 6Latitude: 40.205743 Longitude: -104.826514Municipality (if within municipal boundaries): Platteville County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 318916☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): UnknownEstimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 80's Cloudy.Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On July 1, 2015, historical impacts were discovered beneath the produced water sump during closure activities at the Platteville 63N66W/19SWSW production facility. Groundwater was encountered in the excavation at approximately 6 feet below ground surface (bgs). Approximately 80 barrels of impacted groundwater were removed via vacuum truck and transported to a licensed injection facility for disposal. A groundwater sample (GW01) was subsequently collected from the excavation and submitted to Origins Laboratory in Denver, Colorado for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) by USEPA Method 8260B. Analytical results indicated that benzene and toluene concentrations in groundwater sample GW01 were above the applicable COGCC Table 910 -1 groundwater standards. Groundwater analytical results are summarized in Table 2.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| Date | Agency/Party | Contact | Phone | Response |
|----------|---------------------|--------------|---------|----------|
| 7/2/2015 | County | Tom Parko | --Email | |
| 7/2/2015 | County | Roy Rudusill | --Email | |
| 7/2/2015 | Private | Landowner | --Email | |
| 7/2/2015 | City of Platteville | Troy Renken | --Email | |

SPILL/RELEASE DETAIL REPORTS

| | | | |
|-----------------|--------------------------------------|-----------------|-------------------------------------|
| #1 | Supplemental Report Date: 09/23/2015 | | |
| FLUIDS | BBL's SPILLED | BBL's RECOVERED | Unknown |
| OIL | 0 | 0 | <input type="checkbox"/> |
| CONDENSATE | | | <input checked="" type="checkbox"/> |
| PRODUCED WATER | | | <input checked="" type="checkbox"/> |
| DRILLING FLUID | 0 | 0 | <input type="checkbox"/> |
| FLOW BACK FLUID | 0 | 0 | <input type="checkbox"/> |
| OTHER E&P WASTE | 0 | 0 | <input type="checkbox"/> |

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☐ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined? _____

Refrence Initial/Supplemental Form 19 (document No. 400862612). See Attached Form 27.

Soil/Geology Description:

Sand

Depth to Groundwater (feet BGS) 6 Number Water Wells within 1/2 mile radius: 31

If less than 1 mile, distance in feet to nearest

| | | | | | |
|------------|-------------|--|-------------------|------------|--|
| Water Well | <u>235</u> | None <input type="checkbox"/> | Surface Water | <u>350</u> | None <input type="checkbox"/> |
| Wetlands | | None <input checked="" type="checkbox"/> | Springs | | None <input checked="" type="checkbox"/> |
| Livestock | <u>1240</u> | None <input type="checkbox"/> | Occupied Building | <u>530</u> | None <input type="checkbox"/> |

Additional Spill Details Not Provided Above:

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 9264

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sam LaRue

Title: Senior HSE Representative Date: 09/24/2015 Email: Sam.LaRue@anadarko.com

COA Type

Description

| | |
|--|--|
| | |
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Attachment Check List

Att Doc Num

Name

| | |
|-----------|-------|
| 400904209 | OTHER |
|-----------|-------|

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)