



Magna Energy Services, LLC
23295 US Hwy 85
La Salle CO 80645
(970) 284-5752

Invoice

#46670

08/24/2015

Bill To
Accounts Payable
PDC ENERGY
P. O. Box 26
Bridgeport WV 26330

Due Date: 09/23/2015

Invoice Summary
P&A / Bowen #1

Attention To
Thomas Lefor

Terms.	API	PO Number	AFE	Location/Lease		
Net 30			PA000230	Bowen #1		
Username	RSO#	Routing Code	Unique #	CC/RFS/PID/SO/WBS		
Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
		1	Each	P&A the referenced well per bid	\$41,571.93	\$41,571.93
		350	Each	Extra sacks of cement (bid included 580 sacks, pumped 930 sacks)	\$20.00	\$7,000.00
		5,008	Each	Feet 4-1/2" casing salvaged	(\$0.50)	(\$2,504.00)
					Subtotal	\$46,067.93
					Tax Total (2.9%)	\$203.00
					Total	\$46,270.93

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

Thank You,
Dan Rely

**Magna Energy Services, LLC
23295 US Hwy 85
LaSalle, Colorado 80645
(970) 284-5752
Fax (970) 284-8105**

Job Log

Date: 8/21/15

Operator: PDC Energy Inc.

Well Name: BOWEN #1

Legal Location: NESE Sec 25 T4N R67W

API# 05-123-12787-00

Weld County, Colorado

8/18/15: MIRU P&A Equipment, MIRU Summit slick line Inc., GYRO, 6800' to surface, RDMO Slick line, NDWH, UNLAND CSG, work CSG stretch, MIRU Magna WL, RIH w/split shot, cut CSG @ 5008', RDMO WL, LD CSG, Recovered 123 JTS of 4.5" CSG @ 5008', SWI.

8/19/15: PU 165 JTS TBG @ 5116', Establish circulation, mix & pump 200 SXS of 15.8 # CGC, displace w/17 BBL's water, TOO H w/TBG, SWI.

8/20/15: TIH w/TBG, tag TOC @ 4661', establish circulation, mix & pump 150 SXS of 15.8 # CGC, displace w/16 BBL's water, TOO H w/TBG, SWI, WOC 5 Hrs., TIH w/TBG, tag TOC @ 4345', LD TBG @ 909', Establish circulation, mix & pump 380 SXS of 15.8 # CGC, displace w/.5 BBL, cement not to surface, LD TBG, SWI.

8/21/15: PU TBG, tag TOC @ 465', establish circulation, mix & pump 200 SXS of 15.8 # CGC to surface, LD TBG, SWI, WOC for 1.5 Hrs., cement not dropping, RD P&A Equipment, dig well up, cut & cap 6' below ground surface, backfill, P&A complete, leave flow line for PDC to flush, MO Equipment.

***** All cement used is Class "G" Neat 15.8 # *****

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor Supervisor: Scott Marez

Operator Supervisor: Tom Lefor

COGCC Representative: Jeff Rickard

Wireline Contractor: Magna Energy Services, LLC, Summit Slick line Inc.

WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket #

12038

Nº 12038

Date

8/5/2014

Bill To Customer:		P D C	PO#	Lease Name:		Bowen	Well #
Address:		3801 Carson Ave		County:	Weld	CO	Invoice \
City:		Evans		Job Type:			OCSG #:
State:		CO	Zip:	80620	Casing Sz & Wt:		
Ordered By:				Service Man			
NO.	RENTALS/SALES		QTY	PRICE	DSC	TOTAL	
1	Sale of 4 1/2 D & H CIBP		1	1,100.00		\$1,100.00	
2						0.00	
3						0.00	
4						0.00	
5						0.00	
6						0.00	
7						0.00	
8						0.00	
9						0.00	
10						0.00	
11						0.00	
12						0.00	
13						0.00	
14						0.00	
Subtotal Taxable Charges						\$1,100.00	
SERVICE MANS TIME							
						\$0.00	
						0.00	
						0.00	
						0.00	
Subtotal Non-Taxable Charges						\$0.00	
MILEAGE							
						\$0.00	
						0.00	
						0.00	
						0.00	
Subtotal Non-Taxable Charges						\$0.00	

Terms: Net 30 Days

Total Service & Material:

\$1,100.00

Tax:

\$31.90

TOTAL CHARGES:

\$1,131.90

Authorized Agent: _____

Date: _____



FIELD TICKET No. 20623
DELIVERED FROM Stirling
DATE 8-5-14

[illegible]

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X Edwards Charles
CUSTOMER REPRESENTATIVE

Gold - 110

Company Name: PDC Energy Inc.
 AFE or Project #: AFE# PA 000230
 API #: 05-123-12787-00
 Well Name/Number: BOWEN #1
 Section/Township/Range: NESE Sec 25 T4N R67W
 Rig #: 6
 Tool Pusher: Scott Marez
 Operator: Cody Scott
 Rig Hand: Jesus Caudillo
 Rig Hand: Edgar Parra
 Rig Hand: Jose Ramirez

Company Man: Tom Lefor
 Company Man Cell: 970-301-8295

Today's Date: 8/18/2015
 Days on Well:



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		12.5	13.5	
1		12.5	13.5	
	1	12.5	13.5	
	1	12.5	13.5	
	1	12.5	13.5	

Task Times:		Job Steps "In Scope"		Task Times:		Job Steps "Out of Bid Scope"	
5:30 am	6 am	Crew Travel.					
6 am		Safety Meeting, Start Equipment, RU P&A Equipment.					
		MIRU Summit Slickline inc., GYRO, 6800' to surface, RDMO.					
		NDWH, UNLAND CSG, NU BOP's, work CSG stretch,					
		18" @ 5115', MIRU Magna WL, RIH w/split shot, had hard					
		time finding collar, Cut @ 5050', POOH, try working CSG free,					
		wouldn't come free, RIH w/split shot, cut @ 5008', POOH,					
		RDMO WL, LD CSG SUB, CSG free.					
		LD CSG, Recovered 123 ITS of 4.5" @ 5008', SWI.					
6:30 pm	7 pm	Changeover to 2 3/8" handling equipment, PU & secure Loc.					
		Crew Travel.					
Comments:				Comments:			

P&A Mangers Signature:

VP Operations Signature:

SLICKLINE INC.

Accounting
P.O. Box 279
LaSalle, CO 80645
Office: (970) 397-1808

Charge To <i>PDC Energy</i>		Invoice Address		
City	State	Zip	Well No. <i>BOWEN 1</i>	Date <i>8-18-15</i>
Legal Description		Field	County <i>weld</i>	State <i>Co</i>

[illegible]

Customer agrees to be bound by the terms and conditions set forth on the reverse side of this form. If account is not paid when due, customer shall be responsible for reasonable attorney's fees, interest and costs of collection until account is "fully paid."

AM
PM

Signature of Customer or Authorized Representative

Date	Time
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Prices Subject To Correction
by Billing Department

I certify that the above ordered services, equipment, materials and products have been received.

Signature of Customer

Date _____

UNIT NUMBER 3	OPERATOR Shon	Round Trip Miles 60	Time on Job 7:00 8:15
ASSISTANT Tshon	ASSISTANT	AFEWO PA 000230	



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: PDC ENERGY INC.		Company Address:		Field Ticket Number: 30001398 In Bid	
Well Name and Number: Bowen #1		Date: 8/18/2015	Wireline Unit # 222	Rig Name & Number: MAGNA #6	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: J. Johnson	Operator: D.SHEAHAN	Operator:

	QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
RUN						
Job Time: 12:00 Shop Time: 7:00	1	1000-001		Set Up Charge Cased Hole Unit		
Leave Shop: 7:15 Arrive At Loc: 7:30						
Begin Rig Up: 11:45 Finish Rig up: 12:00						
Time In: 12:00 Time Out: 1:00						
1 From: 0 To: 5008'	6000	5000-022		Split Shot Depth Charge		
Service: SSC 4.5" Casing @ 5008'	1	5000-023		Split Shot Operation Charge		
2 Time In: Time Out:						
From: To:						
Service:						
3 Time In: Time Out:						
From: To:						
Service:						
4 Time In: Time Out:						
From: To:						
Service:						
5 Time In: Time Out:						
From: To:						
Service:						
6 Time In: Time Out:	1	3000-001		Packoff Operation Charge 0#-1000#		
From: To:	1	2000-003		API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
Service:						
7 Time In: Time Out:						
From: To:						
Service:						
8 Time In: Time Out:						
From: To:						
Service:						
9 Time In: Time Out:						
From: To:						
Service:						
10 Time In: Time Out:						
From: To:						
Service:						
11 Time In: Time Out:				SUB TOTAL	\$	-
From: To:				LESS DISCOUNT	\$	-
Service:						
	QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12 Time In: Time Out:						
From: To:						
Service:						
13 Time In: Time Out:						
From: To:						
Service:						
RUN						
Begin RDMO: Finish RDMO:				SUBTOTAL	\$	-
Leave Loc.: Arrive Shop:				TAX	\$	-
Leave Shop:				GRAND TOTAL	\$	-

Customer Signature:	Customer Name Printed: SCOTT MAREZ	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

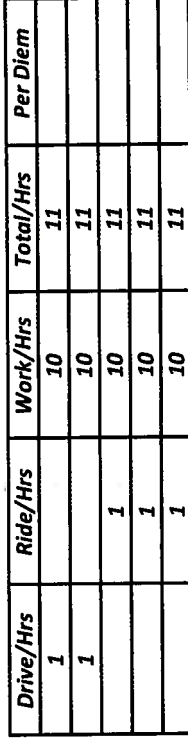
Rig Hand:

Jose Ramirez

1

11

Days on Well: _____



VP Operations Signature:

P&A Managers Signature: