



Service Order #: 18662

Date: 09-Sep-15

Well Name	Location	County	St	API#		
Price 2-20	20, T2S, R49W	WASHINGTON	CO			
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	TUBING	SQUEEZE	GAS	REWORK		

Customer: STELBAR OIL CORPORATION

155 NORTH MARKET, STE. 500

WICHITA KS 67202

Remarks: 100 SKS, 30 BBLs  
Squeeze 100 sks @ 1'

Customer Rep: TYSON

PH:

## WELLBORE DATA

Type	Size	Weight	Depth	Volume
Surface Casing:	8.625	24.0	590.0	
Production Casing:	4.500	10.5	590.0	
Intermediate:				
Drill Pipe:				
Tubing:	2.375	4.7	1,710.0	

## OTHER DATA

BHT	Max PSI	Total Depth
120	250	1,800.0

Packer or RetainerType / Depth:

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Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:				

Perf Depths: # Total

1,800.0			

TIME	PUMP RATES		DENSITY	PRESS	STG TOT	TOTAL	REMARKS
	WATER (gpm)	PUMP (bpm)	(lb/gal)	(psi)	(bbls)	(bbls)	
14:53	0	0.3	6.88	36	\	0.0	14:53:10
14:53	0	0.3	6.88	36	\	0.0	14:53:11
15:08	0	0.0	6.88	36	\	0.0	15:08:43
15:27	0	2.0	14.97	534	\	22.6	15:27:00

## Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
2.0	0.4	1,443	273

Customer Acknowledgement:

Service Rating:

- ☐ Satisfactory  
☐ Unsatisfactory

Cementer:

KEVEN / ADAM

## PRODUCTS USED

100 SKS Common Cement