

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:  
09/16/2015Document Number:  
674900788Overall Inspection:  
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	443224	333708	Hughes, Jim	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Insp Reports
SW, BP		SanJuanCOGCC@bp.com	SW Insp Reports
Fischer, Alex		alex.fischer@state.co.us	

**Compliance Summary:**

QtrQtr: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Range: \_\_\_\_\_

**Inspector Comment:**

On September 16, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP State CD #2 and #4 in response to a reported produced water spill. The spill/release point ID for this release is 443224. Spill report #400900971 was received on September 16, 2015. For the most recent field inspection report for this location, please refer to document #674601390.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
260805	WELL	PR	10/14/2005	GW	067-08511	STATE CD 2	EI	<input checked="" type="checkbox"/>
295649	WELL	PR	08/20/2013	GW	067-09542	STATE CD 4	EI	<input checked="" type="checkbox"/>
443224	SPILL OR RELEASE	AC	09/17/2015		-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Inspector Name: Hughes, Jim

<b>Lease Road:</b>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		
TANK LABELS/PLACARDS	SATISFACTORY	Free standing sign near PBV.		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Produced Water	Tank	> 5 bbls	Submit a supplemental spill report by CA date.	09/28/2015

☐ Multiple Spills and Releases?

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Stock panel fencing around all equipment on location.		
PUMP JACK	SATISFACTORY	Guard fencing and stock panel fencing around pumping units.		

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	Pipe line riser.		
Gas Meter Run	2	SATISFACTORY			
Bird Protectors	2	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Electrical supply		
Horizontal Heated Separator	2	SATISFACTORY			
Pump Jack	2	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Telemetry		

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL	37.188508,-107.637754	
S/A/V:	SATISFACTORY		Comment: _____		
Corrective Action:	_____			Corrective Date:	_____
<b>Paint</b>					

Inspector Name: Hughes, Jim

Condition	Adequate			
Other (Content) _____				
Other (Capacity) 95 bbl. _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Insufficient	Adequate
Corrective Action				Corrective Date
Comment	Ensure compliance with Rules 605.a.4 and 906.d.1			

<u>Venting:</u>	
Yes/No	Comment

<u>Flaring:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: Hughes, Jim

### Predrill

Location ID: 443224

#### Site Preparation:

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

S/A/V: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

#### Form 2A COAs:

S/A/V: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

#### Wildlife BMPs:

S/A/V: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

#### Stormwater:

Comment: \_\_\_\_\_

#### Staking:

#### On Site Inspection (305):

##### Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

##### Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

##### LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

##### Summary of Landowner Issues:

##### Summary of Operator Response to Landowner Issues:

##### Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

### Facility

Facility ID: 260805 Type: WELL API Number: 067-08511 Status: PR Insp. Status: EI

Facility ID: 295649 Type: WELL API Number: 067-09542 Status: PR Insp. Status: EI

Facility ID: 443224 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

### Environmental

#### Spills/Releases:

Type of Spill: WATER Description: Produced water Estimated Spill Volume: \_\_\_\_\_

Comment: Produced water release outside of secondary containment.

Inspector Name: Hughes, Jim

Corrective Action: <span style="border: 1px solid red; padding: 2px;">Submit a supplemental spill report by CA date.</span>		Date: <span style="border: 1px solid red; padding: 2px;">09/28/2015</span>	
Reportable: <u>YES</u>	GPS: Lat <u>37.188508</u>	Long <u>-107.637754</u>	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
<b><u>Water Well:</u></b>			
DWR Receipt Num: _____	Owner Name: _____	GPS: _____	Lat _____ Long _____
<b><u>Field Parameters:</u></b>			
Sample Location: _____			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____ Wildlife Protection Devices (fired vessels): _____			
<b>Reclamation - Storm Water - Pit</b>			
<b><u>Interim Reclamation:</u></b>			
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____	
Land Use: _____			
Comment: _____			
1003a.	Debris removed? _____ CM _____	CA _____ CA Date _____	
	Waste Material Onsite? _____ CM _____	CA _____ CA Date _____	
	Unused or unneeded equipment onsite? _____ CM _____	CA _____ CA Date _____	
	Pit, cellars, rat holes and other bores closed? _____ CM _____	CA _____ CA Date _____	
	Guy line anchors removed? _____ CM _____	CA _____ CA Date _____	
	Guy line anchors marked? _____ CM _____	CA _____ CA Date _____	
1003b.	Area no longer in use? _____	Production areas stabilized ? _____	
1003c.	Compacted areas have been cross ripped? _____		
1003d.	Drilling pit closed? _____	Subsidence over on drill pit? _____	
	Cuttings management: _____		
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____		
	Production areas have been stabilized? _____	Segregated soils have been replaced? _____	
<b>RESTORATION AND REVEGETATION</b>			
<b><u>Cropland</u></b>			
	Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
<b><u>Non-Cropland</u></b>			

Inspector Name: Hughes, Jim

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Culverts	Pass			

S/A/V: SATISFACTOR  
Y \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
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**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900789	Steel PBV with staining.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3686089">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3686089</a>
674900790	Steel ring secondary containment around PBV.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3686090">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3686090</a>
674900791	Produced water flow path.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3686091">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3686091</a>
674900792	PBV and production equipment.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3686092">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3686092</a>