

CEMENT JOB REPORT



CUSTOMER CARRIZO OIL & GAS INC XML			DATE 04-MAR-15		F.R. # 10011141397			SERV. SUPV. ERIC S DEWIT						
LEASE & WELL NAME BRINGELSON RANCH #14-20-9-58 - API 051233937			LOCATION 20-9N-58W			COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # Xtreme Coil #19			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
Cement Plug, Rubber, Top 9-5/8 in		Cement Basket, Slip On, 9-5/8 in												
		Centralizer, with Pins, 9-5/8 in												
		Float Collar, Auto Fill, 9-5/8 - 8rd												
		Float Shoe 9-5/8 - 8rd												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.				PHYSICAL SLURRY PROPERTIES						
								SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Fresh Water + 2 lbs Red Dye								0	8.34	0	0		15	
Type III Cmt + adds								146	14.5	1.41	6.82	02:37	36.58	23.70
Premium Lite Cmt + adds								328	13	1.81	9.46	00:49	105.98	73.88
Fresh Water								0	8.34	0	0		107.82	
Available Mix Water <u>400</u> Bbl.			Available Displ. Fluid <u>400</u> Bbl.			TOTAL		<u>265.38</u>	<u>97.57</u>					
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	60	1457	8.921	9.625	36	CSG	1437	1437	J-55	1437	1395			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
15.	16	65		70	70	No Packer		0	0	0	9.625	8RND	FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
107.8	BBLS	Fresh Water		8.34	382	0	0	0	0	2816	2000	Rig Tank		
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 4 BPM						
Mud Density In: 8.4 LBS/GAL				Mud Density Out: 8.4 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation:		NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLS										
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual										
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES										
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 15				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT						
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None														

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

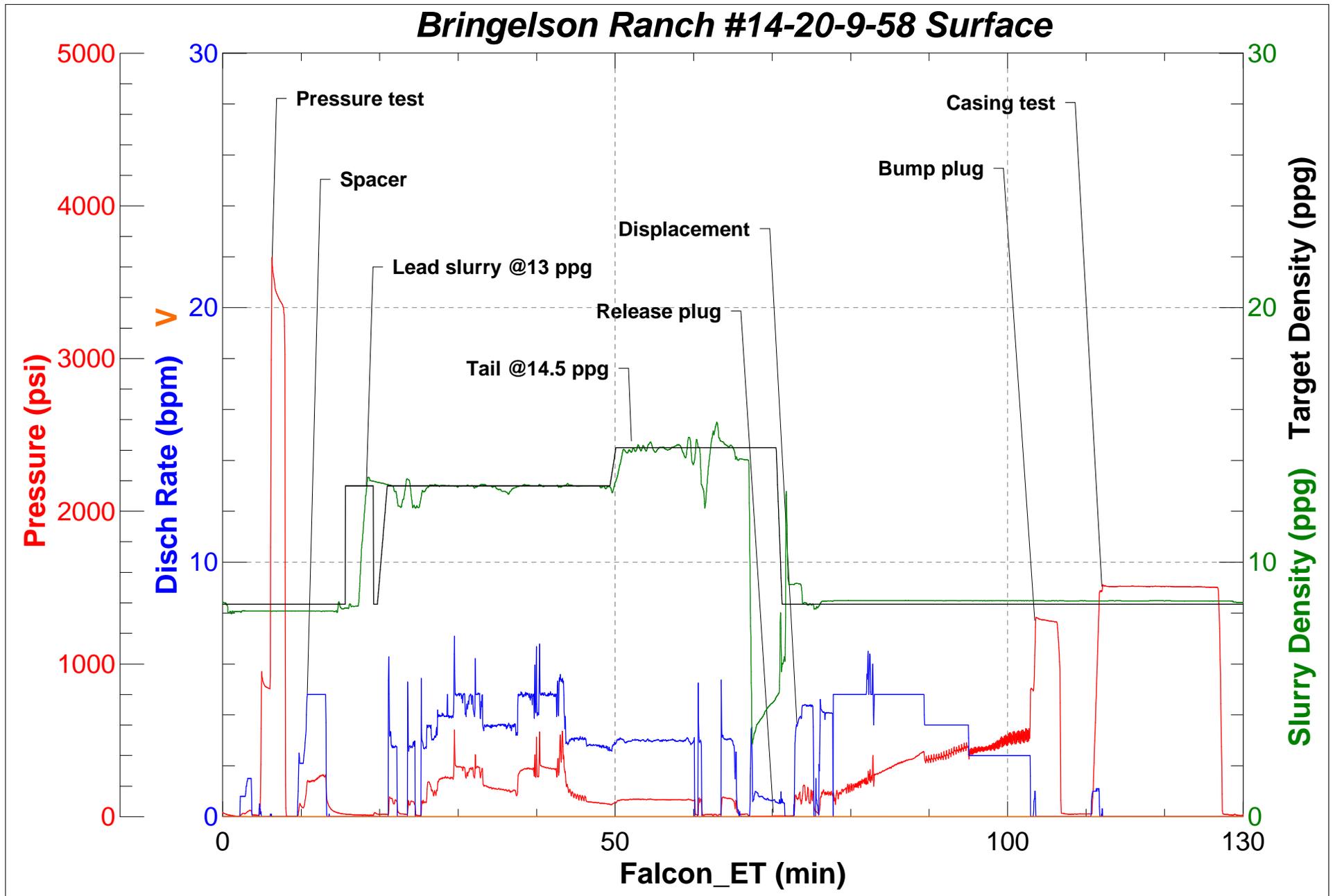
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3689 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
19:46	0	0	0	0	N/A	Leave the yard	
21:58	0	0	0	0	N/A	Arrive on location (92 miles) rig running casing	
23:50	0	0	0	0	N/A	Done running casing, waiting on casing crew to rig down to spot trucks	
00:30	0	0	0	0	N/A	Spot trucks on location	
00:44	0	0	0	0	N/A	Pre rig up safety meeting	
01:28	0	0	0	0	N/A	Pre job safety meeting	
01:40	0	0	0	0	N/A	Wait on rig to blow their top drive down	
02:19	0	0	0	0	N/A	Rig up head and manifold	
03:01	35	0	1	2	H2O	Load pumps and lines	
03:04	3689	0	0	0	H2O	Pressure test pumps and lines	
03:09	237	0	4.8	15	H2O	Fresh water spacer+dye	
03:17	324	0	4.8	105	CMT	Batch, weigh, and pump lead slurry @13 ppg (328 sacks)	
03:50	112	0	3	36	CMT	Batch, and pumps tail slurry @14.5 ppg (146 sacks)	
04:09	0	0	0	0	N/A	Release plug	
04:12	425	0	4.8	70	H2O	Displacement	
04:29	462	0	3.6	20	H2O	Drop rate	
04:35	632	0	2.4	18	H2O	Drop rate	
04:43	1300	0	0	0	H2O	Bump plug (53 bbls of cement to surface)	
04:46	0	0	0	0	H2O	Check floats (floats held)	
04:52	1510	0	0	0	H2O	Start casing test	
05:07	0	0	0	0	H2O	End casing test (ending pressure 1504)	
05:15	0	0	0	0	N/A	Pre rig down safety meeting	
	0	0	0	0	N/A	Leave location	
	0	0	0	0	N/A	Arrive back at the yard	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	632	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	53	266	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	





Rocky Mountain Area Laboratory
899 Baseline Place
Brighton, Colo.
Phone (303) 659-7347
Fax (303) 659-7401

Rocky Mountain Area Laboratory
CEMENTING REPORT

Prepared for:
Carrizo Oil & Gas Inc
Bringelson Ranch #14-20-9-58
20-9N-58W

Proposal #:1001177032A
Lab Report # C02-124-15

API #: 05-123-39372-0000
Rig # Xtreme Coil 19
Surface (Field Bland)

Rocky Mountain Area Laboratory
899 Baseline Place
Brighton, Colo.
Phone (303) 659-7347

ANALYST: Margaret Windholz

BAKER HUGHES TECHNICAL REPRESENTATIVE
Evan K Nolting

Submitted by: Matthew J Vahsholtz
Reviewed by: Patti Groseth
February 27, 2015



CEMENTING LABORATORY REPORT
Lab Report # C02-124-15
Proposal #1001177032A

COMPANY : Carrizo Oil & Gas Inc		DATE: February 27, 2015	
WELL NAME: Bringelson Ranch #14-20-9-58		LOCATION: 20-9N-58W	
DISTRICT: Brighton		TYPE JOB: Surface (Field Bland)	
API #: 05-123-39372-0000	RIG #: Xtreme Coil 19	TOC(md):	
DEPTH MD/TVD(ft): 1450	1450. #	BHST(°F): 109 °F	
CASING SIZE("/#): 9 5/8 in	36#	BHCT(°F): 85 °F	
TUBING SIZE("/#):		BHSqT(°F): 94 °F	
HOLE SIZE("): 12 1/4 in		TOL (°F):	Static Circ

SLURRY DESIGN DATA

#1	Lead FB Slurry: Premium Lite Cement + 3% Calcium Chloride + 3% Sodium Chloride + 6% Bentonite II + 0.25 pps Cello Flake + 0.04 pps Static Free + 0.5 gals/100 sacks FP-6L
#2	Tail FB Slurry: Type III Cement + 1.5% Calcium Chloride + 0.25 pps Cello Flake + 0.04 pps Static Free + 0.5 gals/100 sacks FP-6L
#3	

SLURRY PROPERTIES		#1	#2	#3
Density : ppg		13.00	14.50	
Yield :cu.ft./sk.		1.81	1.41	
Mixing Water: gal/sk.		9.46	6.82	
Water Type:		Fresh	Fresh	
Testing Temperature :		85 °F	86 °F	
Thickening Time: hrs:mins.		2:40	1:17	
Free Water: mls.				
Fluid Loss:ml/30min				
Compressive Strength:				
	hrs.			
	hrs.			
Rheologies	RPM			
	300			
	200			
	100			
	60			
	30			
	6			
	3			
	600			
	PV			
	YP			
Gel Strength : #/100sq.ft.	10 sec.			
	10 min.			

REMARKS :

COMMENTS : The above data is supplied solely for informational purposes and Baker Hughes makes no guarantees or warranties, either express or implied, with respect to the accuracy or use of this data. All product warranties and guarantees shall be governed by the standard contract terms at the time of sale.



Baker Hughes
Rocky Mountain Area Laboratory Report
Lab Report # C02-124-15

Customer/Well Information

Company: Carrizo Oil & Gas Inc	Depth MD: 1,450 ft	Date: February 27, 2015
Well Name: Bringelson Ranch #14-20-4	Depth TVD: 1,450 ft	BHI Tech Rep: Evan K Nolting
API #: 05-123-39372-0000	TOC(md):	Started by: Bounlu Souvannamacho
Location: 20-9N-58W	Casing Size: 9.625 in, 36##	Finished by:
District: Brighton	Tubing Size:	Water Type: Fresh
Type Job: Surface (Field Bland)	Hole Size: 12 1/4 in	Rig #: Xtreme Coil 19

BHST: 109 °F BHCT: 85 °F BHSqT: 94 °F

Slurry Design Data

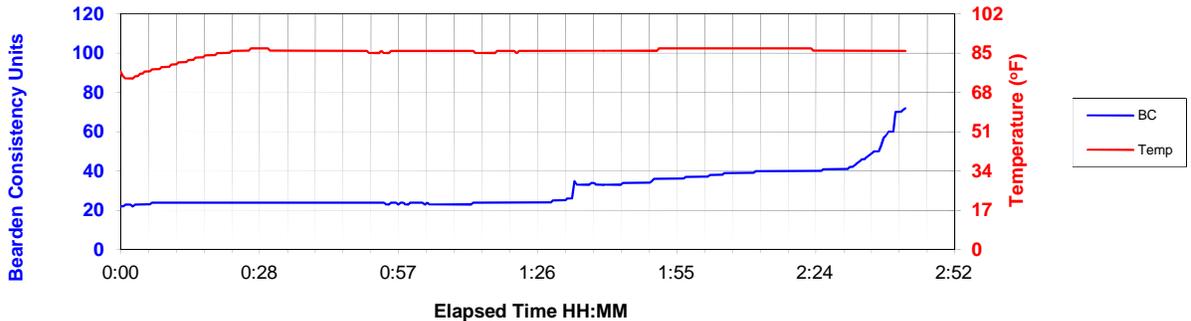
Lead FB Slurry: Premium Lite Cement + 3% Calcium Chloride + 3% Sodium Chloride + 6% Bentonite II + 0.25 pps Cello Flake + 0.04 pps Static Free + 0.5 gals/100 sacks FP-6L

Slurry Properties

Density: 13.0 ppg	Fluid Loss:	Test Temp: 86 °F
Yield: 1.81 cf/sack	Free Water:	Time to 70bc: 2:40 hrs:min
Mix Water: 9.46 gps	Total Fluid:	Time to 100 bc:

Rheology:	600 rpm	300 rpm	200 rpm	100 rpm	60 rpm	30 rpm	6 rpm	3 rpm	PV	YP	Gel Strength	
											10 sec	10 min

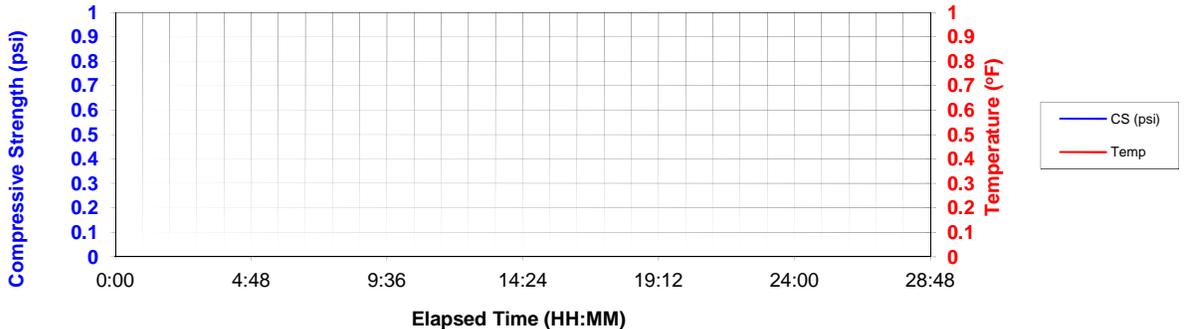
Consistometer Recording of Bearden Consistency:



Compressive Strength Data:

Temp.	12 hours	24 hours	36 hours	48 hours
25 psi				

Ultrasonic Cement Analyzer Data Chart:



Notice: This report is presented in good faith based upon present day technology and information provided; but because of variable conditions and other information which must be relied upon, Baker Hughes makes no warranty, express or implied, as to the accuracy of the data or of any calculations or opinions expressed herein. You agree that Baker Hughes shall not be liable for any loss or damage, whether due to negligence or otherwise, arising out of or in connection with such data, calculations, or opinions.



Baker Hughes
Rocky Mountain Area Laboratory Report
Lab Report # C02-124-15

Customer/Well Information

Company: Carrizo Oil & Gas Inc	Depth MD: 1,450 ft	Date: February 27, 2015
Well Name: Bringelson Ranch #14-20-	Depth TVD: 1,450 ft	BHI Tech Rep: Evan K Nolting
API # 05-123-39372-0000	TOC(md):	Started by: Bounlu Souvannamacho
Location: 20-9N-58W	Casing Size: 9.625 in, 36##	Finished by:
District: Brighton	Tubing Size:	Water Type: Fresh
Type Job: Surface (Field Bland)	Hole Size: 12 1/4 in	Rig #: Xtreme Coil 19

BHST: 109 °F BHCT: 85 °F BHSqT: 94 °F

Slurry Design Data

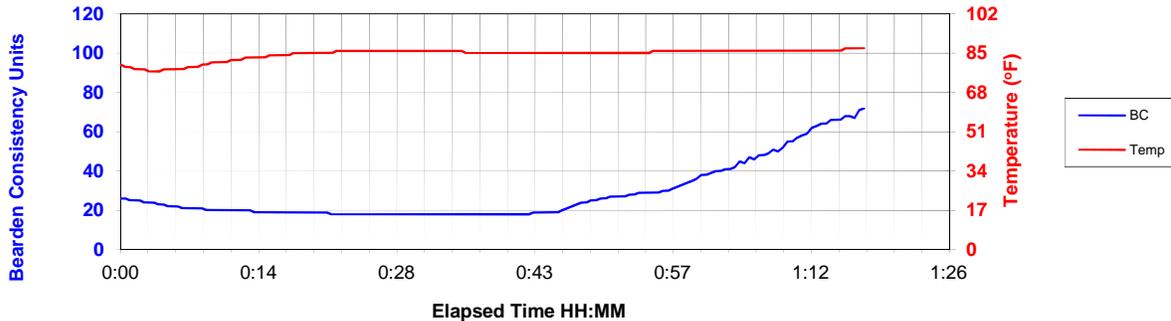
Tail FB Slurry: Type III Cement + 1.5% Calcium Chloride + 0.25 pps Cello Flake + 0.04 pps Static Free + 0.5 gals/100 sacks FP-6L

Slurry Properties

Density: 14.5 ppg	Fluid Loss:	Test Temp: 86 °F
Yield: 1.41 cf/sack	Free Water:	Time to 70bc: 1:17 hrs:min
Mix Water: 6.82 gps	Total Fluid:	Time to 100 bc:

Rheology:	600 rpm	300 rpm	200 rpm	100 rpm	60 rpm	30 rpm	6 rpm	3 rpm	PV	YP	Gel Strength	
											10 sec	10 min

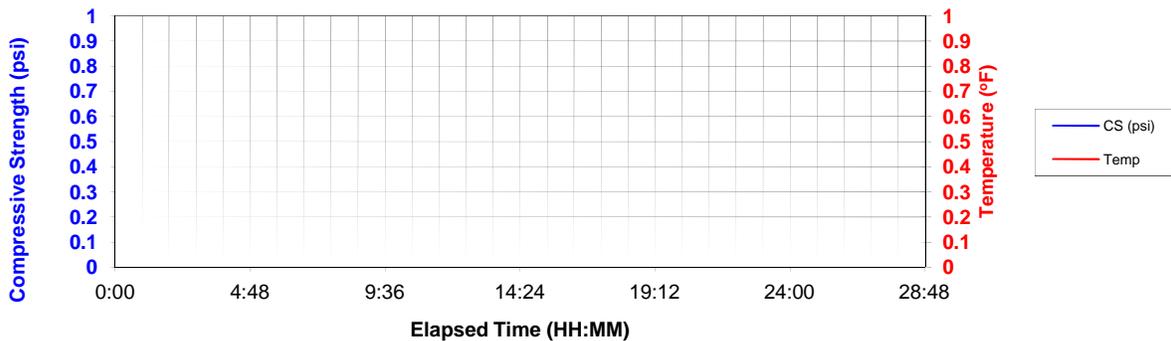
Consistometer Recording of Bearden Consistency:



Compressive Strength Data:

Temp.	12 hours	24 hours	36 hours	48 hours
25 psi				

Ultrasonic Cement Analyzer Data Chart:



Notice: This report is presented in good faith based upon present day technology and information provided; but because of variable conditions and other information which must be relied upon, Baker Hughes makes no warranty, express or implied, as to the accuracy of the data or of any calculations or opinions expressed herein. You agree that Baker Hughes shall not be liable for any loss or damage, whether due to negligence or otherwise, arising out of or in connection with such data, calculations, or opinions.



FIELD RECEIPT NO. 10011141397

CUSTOMER CARRIZO OIL & GAS INC XML				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040003338 - 0040139823-1	INVOICE NUMBER		
MAIL INVOICE TO 500 DALLAS STREET, SUITE 2499		STREET OR BOX NUMBER		CITY Houston		STATE Texas	ZIP CODE 77063		
DATE WORK COMPLETED 03/04/2015	MO. 03	DAY 04	YEAR 2015	BHI REPRESENTATIVE ERIC S DEWIT	WELL API NO: 05123393720000	WELL TYPE : New Well			
DISTRICT PP, BRIGHTON				JOB DEPTH (ft) 1,437		WELL CLASS : Oil			
WELL NAME AND NUMBER BRINGELSON RANCH #14-20-9-58				TD WELL DEPTH (ft) 1,457		GAS USED ON JOB : No Gas			
WELL LOCATION : 20-9N-58W		LEGAL DESCRIPTION		COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride			lbs	300	1.290	387.00	70%	116.10
100112	Calcium Chloride			lbs	1063	1.290	1,371.27	73%	370.24
100295	Cello Flake			lbs	119	5.100	606.90	73%	163.86
100404	Sodium Chloride			lbs	100	0.520	52.00	70%	15.60
100404	Sodium Chloride			lbs	776	0.520	403.52	73%	108.95
398224	Premium Lite Cement			sacks	328	27.650	9,069.20	73%	2,448.68
488019	FP-6L			gals	3	104.250	312.75	73%	84.44
488449	Bentonite II			lbs	1713	0.440	753.72	73%	203.50
499632	Granulated Sugar			lbs	100	3.840	384.00	73%	103.68
499680	Static Free			lbs	18	40.700	732.60	73%	197.80
499703	Type III Cement			sacks	146	31.700	4,628.20	73%	1,249.61
SUB-TOTAL FOR Product Material							18,701.16	72.93%	5,062.46
ARRIVE LOCATION :	MO. 03	DAY 04	YEAR 2015	TIME 21:58	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Bob McNeese					CUSTOMER AUTHORIZED AGENT BHI APPROVED			X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								CUSTOMER AUTHORIZED AGENT	



FIELD RECEIPT NO. 10011141397

CUSTOMER CARRIZO OIL & GAS INC XML				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040003338 - 0040139823-1	INVOICE NUMBER		
MAIL INVOICE TO 500 DALLAS STREET, SUITE 2499		STREET OR BOX NUMBER		CITY Houston		STATE Texas	ZIP CODE 77063		
DATE WORK COMPLETED	MO. 03	DAY 04	YEAR 2015	BHI REPRESENTATIVE ERIC S DEWIT	WELL API NO: 05123393720000	WELL TYPE : New Well			
DISTRICT PP, BRIGHTON				JOB DEPTH (ft) 1,437		WELL CLASS : Oil			
WELL NAME AND NUMBER BRINGELSON RANCH #14-20-9-58				TD WELL DEPTH (ft) 1,457		GAS USED ON JOB : No Gas			
WELL LOCATION : 20-9N-58W		LEGAL DESCRIPTION Weld		COUNTY/PARISH	STATE Colorado	JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
A152	Personnel Per Diem Chrg - Cement Svc			ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge			cu ft	655	5.450	3,569.75	73%	963.83
R798	Automatic Density System			job	1	1,990.000	1,990.00	73%	537.30
	SUB-TOTAL FOR Service Charges						5,769.75	70.34%	1,711.13
F055A	Cement Pumping, 1001 - 2000 ft			4hrs	1	4,875.000	4,875.00	73%	1,316.25
F088	Cement Pumping, Additional hrs			hrs	1	900.000	900.00	28%	648.00
F090	Fuel per pump charge - cement			pump/hr	4	70.250	281.00	0%	281.00
J050	Cement Head			job	1	830.000	830.00	73%	224.10
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	73%	575.10
J390	Mileage, Heavy Vehicle			miles	184	11.850	2,180.40	73%	588.71
J391	Mileage, Auto, Pick-Up or Treating Van			miles	184	6.700	1,232.80	73%	332.86
	SUB-TOTAL FOR Equipment						12,429.20	68.09%	3,966.02
ARRIVE LOCATION :	MO. 03	DAY 04	YEAR 2015	TIME 21:58	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Bob McNeese					CUSTOMER AUTHORIZED AGENT X			BHI APPROVED	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								CUSTOMER AUTHORIZED AGENT X	



FIELD RECEIPT NO. 10011141397

CUSTOMER CARRIZO OIL & GAS INC XML					CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040003338 - 0040139823-1		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER 500 DALLAS STREET, SUITE 2499			CITY Houston		STATE Texas	ZIP CODE 77063		
DATE WORK COMPLETED	MO. 03	DAY 04	YEAR 2015	BHI REPRESENTATIVE ERIC S DEWIT	WELL API NO: 05123393720000		WELL TYPE : New Well			
DISTRICT PP, BRIGHTON					JOB DEPTH (ft) 1,437		WELL CLASS : Oil			
WELL NAME AND NUMBER BRINGELSON RANCH #14-20-9-58					TD WELL DEPTH (ft) 1,457		GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION 20-9N-58W			COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
J401	Bulk Delivery, Dry Products				ton-mi	2573	3.940	10,137.62	73%	2,737.16
J402	Bulk Delivery, Standby Charge				hrs	2	226.500	453.00	28%	326.16
J404	Bulk Delivery, Return of Unused Mtls				ton-mi	433	3.940	1,706.02	73%	460.63
	SUB-TOTAL FOR Freight/Delivery Charges							12,296.64	71.34%	3,523.95
	FIELD ESTIMATE							49,196.75	71.01%	14,263.56
ARRIVE LOCATION :	MO. 03	DAY 04	YEAR 2015	TIME 21:58	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Bob McNeese					CUSTOMER AUTHORIZED AGENT				X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									CUSTOMER AUTHORIZED AGENT	