

US ROCKIES REGION			
Anadarko Daily Summary Report			
Well: PSC 14-9-5Y			
Project:COLORADO-WELD-NAD83-UTM13		Site:PSC 14-9-5Y	Rig name no.:CONCORD 5/5
Event: ABANDONMENT		Start date: 8/26/2015	End date: 9/11/2015
Active datum: RKB @4,774.99usft (above Mean Sea Level)		Spud date: 7/15/2003	
UWI: 0/3/N/67/W/9/0/SWSE/6/0/0/0/0/0/0/0			
Report no.	Report date	MD (usft)	24 hr summary
1	08/26/2015		Miru SUMMIT SLICKLINE, retrieve plunger-ffsv @ 7,027', tag @ 7,071', run pressure bomb from 7,090' to surface making stops every 1,000', miru Concord 5, 500/500, surface casing no pressure but steady water flow, blew well donw, kill well, 30 dn casing, 30
2	08/27/2015		Crew to loc, held tailgate, visual BOP test, miru MATCO, hydro test in with tbg, 219 jts, tag cibp @ 6,750', puh 5', cir gas out, miru SANJEL, held tailgate, pressure test lines to 2,800 psi, est cir, 5 bbls fresh, 6.5 cmt(25 sx), thermal 35,15.8, 1.55,
3	08/28/2015		Crew to loc, held tailgate, visual BOP test, tag sussex plug @ 3,990', stand back 862', ld rest of tbg, miru CUTTER WL, jet-cut csg @ 760', rdmo wl, cir wellbore, nd BOP, unland 4 1/2 csg, nu spool, nu BOP, ld 18 jts csg, tih with 28 jts 2.375 tbg to
4	08/31/2015		Crew to loc, held tailgate, visual BOP test, nd BOP-SPOOL,, miru CUTTER WL, rih with 8 5/8 cibp, tag cmt @ 169', puh set cibp @ 80', load-test to 1,000 psi for 15 min, good test, rdmo Concord 5.
5	09/11/2015		Dug up surface casing. Cut casing 6' below GL. Tagged @ 90'. Filled casing stub with 48 bags 5000# cement. Capped casing with a metal plate containing well info. Backfilled.
6	09/11/2015		TIME : 11:00, ROUTE : N25, WINS: 75681, PROJECT TYPE: P&A, PROD: NB/CD, BATT#: 34003226, GATHERER: DCP, STATION: 232782, LINE : N/A, COMMENTS: P&A'd OFFLINE.
COMMENTS:			

08/26/15 - dn tbg, nd wh, 3000 psi Larkin, nu BOP, tooh with 228 jts of 2.375 tbg, ld sn, miru CUTTER WL, rih with 3.75 gauge ring to 6,800', rih with 3.5 cibp, set cibp @ 6,750', load casing with 95 bbls fresh-bio, test plug-casing to 1,000 psi for 15 min, good test, swi, sdfn.

08/27/15 - .5% cfr-2, .25% asm-3, displace 24 fresh, rd SANJEL, ld 82 jts, 137 jts @ 4,230', ru SANJEL test lines to 2,500 psi, est cir, 5 fresh, 5 cmt(25 sx) 0-1-0 G, 15.8, 1.33, .5% cfr-2, .25% fmc, .5% lwa, displace 15 fresh, puh 19 jts to 3,707', rev cir, puh to 3,029', swi, sdfn.

08/28/15 - 863', cir wellbore, miru SANJEL, held tailgate, pressure test lines to 2,000 psi, est cir 5 fresh, 10 SAPP, 20 fresh spacer, 40.3 cmt(170 sx), 14.8, 1.33, .25 lb/sack polyflake, .5% cacl2, .3% cfr-2, .3% cfl-3, .4% cdf-4p, displace .75 fresh, ld 24 jts to 120', rev cir, ld tbg, swi, sdfn.