

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
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Inspection Date:

09/22/2015

Document Number:

671105223

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 245369 | 323535 | MONTOYA, JOHN | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN
CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|---------------------------------------|---------|
| | | NBL_DJBU_Inspection@NBL ENERGY.COM | |

Compliance Summary:QtrQtr: NWSE Sec: 4 Twp: 3N Range: 64W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|----------------------------------|-------------|-------------------|--------------------|
| 08/21/2007 | 200118292 | PR | PR | SATISFACTORY | | | No |
| 07/12/1999 | 500169533 | PR | PR | | | | |
| 08/21/1996 | 500169532 | PR | PR | | | | |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 245369 | WELL | PR | 10/21/1986 | OW | 123-13164 | MARIE D 4-10 | PR | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|----------------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| BATTERY | SATISFACTORY | | | |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

| Good Housekeeping: | | | | |
|---------------------------|------------------------------|--------------------------------|-------------------|------------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WEEDS | ACTION REQUIRED | WEEDS AT WELLHEAD AND ROADWAYS | CONTROL WEEDS | 10/06/2015 |

| Spills: | | | | |
|----------------|---------------|-----------|--------------------------------------|------------|
| Type | Area | Volume | Corrective action | CA Date |
| Crude Oil | Truck Loadout | <= 5 bbls | STAINED SOIL AROUND LOAD LINE VALVES | 10/06/2015 |

☐ Multiple Spills and Releases?

| Fencing/: | | | | |
|--------------------|------------------------------|---|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| TANK BATTERY | SATISFACTORY | 1 1/2" PIPE FENCEN40.15096W-104.33244 | | |
| SEPARATOR | SATISFACTORY | 1 1/2" PIPE FENCEN40.15096W-104.33244 | | |
| WELLHEAD | SATISFACTORY | ROD IRON FENCEN40.15143W-104.33204 | | |
| IGNITOR/COMBUST OR | SATISFACTORY | 1 1/2" PIPE FENCESE CORNER40.15096W-104.33244 | | |

| Equipment: | | | | | |
|-----------------------------|---|------------------------------|---------|-------------------|---------|
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Gas Meter Run | 2 | SATISFACTORY | | | |
| Horizontal Heated Separator | 2 | SATISFACTORY | | | |
| Bird Protectors | 3 | SATISFACTORY | | | |
| Plunger Lift | 1 | SATISFACTORY | | | |
| Emission Control Device | 1 | SATISFACTORY | | | |

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|-----------|---------------------|--------|
| PRODUCED WATER | 2 | <100 BBLS | CONCRETE SUMP/VAULT | , |

Inspector Name: MONTOYA, JOHN

| | | | | | |
|---|------------------------------|---------------------|---------------------------------------|-----------------------|------------------|
| S/A/V: | SATISFACTORY | Comment: | BOTH CONCRETE VAULTS 60 BBLs CAPACITY | | |
| Corrective Action: | | | | | Corrective Date: |
| <u>Paint</u> | | | | | |
| Condition | Adequate | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | | | | | |
| Other (Type) | | | | | |
| <u>Berms</u> | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | | Corrective Date |
| Comment | | | | | |
| Facilities: <input type="checkbox"/> New Tank Tank ID: _____ | | | | | |
| Contents | # | Capacity | Type | SE GPS | |
| CRUDE OIL | 2 | 300 BBLs | STEEL AST | 40.150160,-104.332530 | |
| S/A/V: | SATISFACTORY | Comment: | | | |
| Corrective Action: | | | | | Corrective Date: |
| <u>Paint</u> | | | | | |
| Condition | Adequate | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | | | | | |
| Other (Type) | | | | | |
| <u>Berms</u> | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | | Corrective Date |
| Comment | | | | | |
| <u>Venting:</u> | | | | | |
| Yes/No | Comment | | | | |
| NO | | | | | |
| <u>Flaring:</u> | | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date | |
| Ignitor/Combustor | SATISFACTORY | | | | |

Predrill

Location ID: 245369

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 245369 Type: WELL API Number: 123-13164 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: MONTOYA, JOHN

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: MONTOYA, JOHN

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

S/A/V: SATISFACTOR
Y

Corrective Date:

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| INTERMITTER CONTROLLER ON WELLHEAD,MARIE 4-21 AND BURGHART D4-22 GOES TO THIS BATTERY | montoyaj | 09/22/2015 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------|---|
| 671105225 | WELL SIGN | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3685391 |
| 671105226 | WEEDS ON ROADWAY | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3685392 |
| 671105227 | WEEDS AT LOCATION | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3685393 |
| 671105228 | BATTERY SIGN | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3685394 |
| 671105229 | SOILED DIRT LOAD LINE VALVE | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3685395 |

| | | |
|-----------|-----------------------------|---|
| 671105230 | SOILED DIRT LOAD LINE VALVE | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3685396 |
|-----------|-----------------------------|---|

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)