



600 17th Street, Ste. 1700N, Denver CO 80202  
 (303)996-7766

Lease & Well Number Government 1035-1 (Rangely Field)	PBTD 6681 Junk top at 5616	Perf's Weber 6328-6610'	Date 9-7-10
County/State Rio Blanco, CO	Tbg/Pkr (Descripton,Depth) None	RKB-MGL 12'	Days 1
Job Objective: Plug and Abandon Well		Last Casing & OD-Depth 5-1/2" set @ 6727' MD	Reported By: T. Leck
Activity at Report Time: MIRU, will PU tbg in am.			

From	To	Hrs.	Operations in Sequence
12:00	17:30	5.5	Road rig to location, RU, ND wellhead. No tubing in well. Spot rig pump and tank. NU BOP and Washington head, RU rig floor. Well standing full, not flowing.
17:30	19:30	2	Load 103 jts tubing in Saga 1041 Yard.
Fluid Pumped in Hole to date - 0 bbls		Fluid Rec'd to Date - 0bbls	Fluid Yet to Recover -

#### Cost Record

Item	Daily Cost	Cum. Cost	Vendor
Location			
Rig			Hayes Petroleum
Cementing & Stimulation			Bernard Well Service
Logging/Perforating			DLD Pipe Recovery
Fluids & Additives			
Trucking (haul water)			Target Trucking
Trucking (haul rig pump and tank, tubing)			Urie Trucking
Safety			
Roustabout (load tubing)			Hayes Petroleum
Total Daily Cost			
Total Cumulative Cost			



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Lease & Well Number	Government 1035-1 (Rangely Field)	PBTD 6681 Junk top at 5616	Perf's Weber 6328-6610'	Date 9-8-10
County/State	Rio Blanco, CO	Tbg/Pkr (Descriptor,Depth)	177 jts 2-7/8" 8rd	RKB-MGL 12'
Job Objective:	Plug and Abandon Well		Last Casing & OD-Depth	5- Reported By: T. Leck
			1/2" set @ 6727' MD	
Activity at Report Time: PU and RIH with tubing, tag fish top at 5621' KB. SDFN. Will pump balanced cement plug in AM.				

**Operations in Sequence**

From	To	Hrs.	
6:00	9:00	3	Load 77 jts red band 2-7/8" tubing and 3 jts junk tubing from Hayes Yard. Haul tubing to location spot pipe trailer.
9:00	14:30	5:30	PU and RIH with SN, 77 jts red band 2-7/8" and 101 jts new 2-7/8" tubing. Tubing displaced water while TIH. Tag fish top at 5621' KB. LD one jt.
14:30	16:00	2:30	Change Washington head rubber. SWIFN.
Fluid Pumped in Hole to date		- 0 bbls	Fluid Rec'd to Date - 0bbls
			Fluid Yet to Recover -

**Cost Record**

Item	Daily Cost	Cum. Cost	Vendor
Location			
Rig			Hayes Petroleum
Cementing & Stimulation			Bernard Well Service
Logging/Perforating			DLD Pipe Recovery
Fluids & Additives			
Trucking (haul water)			Target Trucking
Trucking (haul rig pump and tank, tubing)			Urie Trucking
Safety			
Roustabout (load tubing)			Hayes Petroleum
Total Daily Cost	\$ -		
Total Cumulative Cost	\$ -		



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Lease & Well Number: Government 1035-1 (Rangely Field)		PBTD 6681 Junk top at 5616	Perf's Weber 6328-6610'	Date 9-9-10
County/State Rio Blanco, CO	Tbg/Pkr (Descriptor,Depth) None		RKB-MGL 12'	Days 3
Job Objective: Plug and Abandon Well			Last Casing & OD-Depth 5- 1/2" set @ 6727' MD	Reported By: T. Leck
Activity at Report Time: Pump 200 sks balanced cement plug above junk. POH, WOC. RIH tag cement top at 4020' KB. POH. Ready to perforate 50' below surface casing shoe in AM.				

From	To	Hrs.	Operations in Sequence
6:00	8:30	2.5	RU Bernard Well Service cement equipment. BLM witness Erika Miller (Petroleum Engineering Tech from Meeker BLM office) on location. With tubing @ 5615' KB, pump 5 bbl fresh water spacer down tubing followed by 200 sack Class G 15.2 ppg cement plug. Had full returns up production casing throughout job. Caught sample of cement slurry. Displace cement with 17 bbls fresh water. SD pump, tubing on slight suck, casing returns continued to flow for 2 mins after SD.
8:30	10:30	2:00	POH while standing back tubing. No problems pulling pipe.
10:30	13:00	2:30	RIH with 60 jts, POH LD 60 jts.
13:00	14:00	1:00	Cement sample cup set up, BLM rep OK'd. RIH with tubing to tag cement top, expect cement top at ~3800'. RIH with 128 jts, tagged firm cement top at 4020' KB.
14:00	14:30	:30	Pressure test casing (4020' to surface) and cement plug to 500 psi for 10 mins, no bleed off. BLM OK'd.
14:30	17:30	3:00	POH, stand back 26 jts. LD remaining tubing. Sent Saga tubing back to yard, LD Hayes tubing on Hayes trailer. SWIFN.
Fluid Pumped in Hole to date - 0 bbls		Fluid Rec'd to Date - 0 bbls	Fluid Yet to Recover -

### Cost Record

Item	Daily Cost	Cum. Cost	Vendor
Location			
Rig			Hayes Petroleum
Cementing & Stimulation			Bernard Well Service
Logging/Perforating			DLD Pipe Recovery
Fluids & Additives			
Trucking (haul water)			Target Trucking
Trucking (haul rig pump and tank, tubing)			Urie Trucking
Safety			
Roustabout (load tubing)			Hayes Petroleum
Total Daily Cost	\$ -		
Total Cumulative Cost	\$ -		



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Lease & Well Number: Government 1035-1 (Rangely Field)		PBTD: Surface TD: 6728'	Perf's Weber 6328-6610'	Date 9-10-10
County/State Blanco, CO	Rio	Tbg/Pkr (Description,Depth) None		RKB-MGL 12' Days 4
Job Objective: Plug and Abandon Well			Last Casing & OD-Depth 5-1/2" set @ 6727' MD	Reported By: T. Leck
Activity at Report Time: P&A Complete, Casing cut off 3' below ground level, ID plate welded on top of casing. Backfilled soil around casing.				

From	To	Hrs.	Operations in Sequence
6:00	8:00	2	BLM witness (Erika Miller) notified she will arrive late, but OK to continue job. MIRU DLD wireline truck. RIH with 3-1/8" 2 shot perforating gun to 743' KB. Shot 2 holes, POH all shots fired. RDMO wireline.
8:00	8:30	:30	RU pump to production casing, open surface casing valve. Slight blow on surface casing, died. Pump 18 bbls water, caught pressure, pressure to 600 psi, bled to 0 psi in 2 mins. Start pumping, pressured to 700 psi immediately, bled off to 350 psi in 15 mins, holding steady. No returns up surface casing.
8:30	9:30	1:00	ND BOP, RIH with 26 jts 2-7/8" tubing to 813' KB. Dig pit for cement returns. RU Bernard Well Service cement equipment to tubing. Left production casing and surface casing valves open to pit.
9:30	10:15	:45	Pump 15.2 ppg neat Class G cement down tubing. Caught cement slurry sample in cup. With 85 sacks pumped had cement returns to pit. Pumped a total 106 sacks circulating to pit. SD pump. All flow to pit stopped.
10:15	11:00	:45	POH laying down 2-7/8" tubing on trailer.
11:00	13:30	2:30	RD Hayes Petroleum rig. Dig out cellar ring with backhoe. Cut windows in 9-5/8" surface casing above conductor pipe. Cut off 5-1/2" casing, casing fell 6". Cut off wellhead.
13:30	18:00	4:30	Top off 5-1/2" casing with 20 sks 15.8 ppg Class G, Run 60' of 1" plastic pipe between 9-5/8" and 5-1/2" casing. Pump 18 sks 15.8 ppg Class G cement down 1" until good cement returns at surface. BLM witness OK'd surface cement plug. Weld identification plate on top of 9-5/8" casing. Cover pit and backfill soil around casing.

**Cost Record**

Item	Daily Cost	Cum. Cost	Vendor
Rig			Hayes Petroleum
Cementing & Stimulation			Bernard Well Service
Logging/Perforating			DLD Pipe Recovery
Trucking (haul water)			Target Trucking
Trucking (haul rig pump and tank, tubing)			Urie Trucking
Roustabout (load tubing, cut off wellhead, backfill pits)			Hayes Petroleum
Total Daily Cost	\$ -		
Total Cumulative Cost	\$ -		