

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: Kayla Hesseltine Phone: (720) 929-6552 Fax: Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-38183-00 6. County: WELD 7. Well Name: KERBS Well Number: 32N-13HZ 8. Location: QtrQtr: SENE Section: 13 Township: 3N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/25/2014 End Date: 09/30/2014 Date of First Production this formation: 10/20/2014 Perforations Top: 7456 Bottom: 11561 No. Holes: 528 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

PERF AND FRAC FROM 7456-11561. 24 BBL ACID, 80992 BBL SLICKWATER, 2405 BBL WATER, 83421 BBL TOTAL FLUID. 358442# 30/50 OTTAWA/ST. PETERS, 1834231# 40/70 GENOA/SAND HILLS, 2192673# TOTAL SAND.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 83421 Max pressure during treatment (psi): 7633 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.92 Total acid used in treatment (bbl): 24 Number of staged intervals: 22 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7820 Fresh water used in treatment (bbl): 83397 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 2192673 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/23/2014 Hours: 24 Bbl oil: 245 Mcf Gas: 406 Bbl H2O: 328 Calculated 24 hour rate: Bbl oil: 245 Mcf Gas: 406 Bbl H2O: 328 GOR: 1657 Test Method: FLOWING Casing PSI: 1600 Tubing PSI: Choke Size: 14/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 51 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: 11/10/2014 Email kayla.hesseltnine@anadarko.com

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Attachment Check List

Att Doc Num **Name**

400721612	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)