

**FORM
5**Rev
09/14**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400879890

Date Received:

08/11/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447 Contact Name: JENNIFER LIND
Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 508-8362
Address: 1050 17TH STREET #2400 Fax: _____
City: DENVER State: CO Zip: 80265

API Number 05-045-22837-00 County: GARFIELD
Well Name: BAT Well Number: 24C-18-07-95
Location: QtrQtr: SESE Section: 18 Township: 7S Range: 95W Meridian: 6
Footage at surface: Distance: 246 feet Direction: FSL Distance: 824 feet Direction: FEL
As Drilled Latitude: 39.431098 As Drilled Longitude: -108.033242

GPS Data:

Date of Measurement: 03/04/2014 PDOP Reading: 1.2 GPS Instrument Operator's Name: Scott Aibner** If directional footage at Top of Prod. Zone Dist.: 510 feet Direction: FSL Dist.: 1963 feet Direction: FWLSec: 18 Twp: 7S Rng: 95W** If directional footage at Bottom Hole Dist.: 510 feet Direction: FSL Dist.: 1963 feet Direction: FWLSec: 18 Twp: 7S Rng: 95WField Name: PARACHUTE Field Number: 67350

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/02/2015 Date TD: 06/11/2015 Date Casing Set or D&A: 06/11/2015Rig Release Date: 06/12/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 6956 TVD** 6268 Plug Back Total Depth MD 6895 TVD** 6207Elevations GR 5441 KB 5458 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MUD, PULSED NEUTRON. NO OPEN HOLE LOGS WERE RUN ON THIS WELL. IN ACCORDANCE WITH RULE 317.p., OPEN HOLE LOGS WERE RUN ON THE BAT 34C-18-07-95 (API # 05-045-20534).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	75	0	77	70	0	77	VISU
SURF	12+1/4	8+5/8	32	0	1,851	405	0	1,851	VISU
1ST	7+7/8	4+1/2	11.6	0	6,941	915	1,734	6,941	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,745		NO	NO	
CAMEO	6,308		NO	NO	
ROLLINS	6,829		NO	NO	

Operator Comments

LAT / LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES. AS-DRILLED PLAT ATTACHED FOR YOUR REFERENCE. GPS Coordinates were taken on the conductor.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 8/11/2015 Email: JLIND@URSARESOURCES.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400882507	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400880261	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400879890	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400880247	MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400880249	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400880253	PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400880254	PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400880258	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400880263	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting. Cement Job Summary was replaced by permitting staff.	9/16/2015 2:52:26 PM
Permit	Waiting on the correct Cement Job Summary from the Operator. With permission from the Operator the following comment was added to the Submit tab-"GPS Coordinates were taken on the conductor"	9/14/2015 10:52:14 AM

Total: 2 comment(s)