

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
09/16/2015

Document Number:  
675202030

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	334478	334478	CONKLIN, CURTIS		

**Operator Information:**

OGCC Operator Number: <u>10433</u>
Name of Operator: <u>PICEANCE ENERGY LLC</u>
Address: <u>1512 LARIMER STREET #1000</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Sarah		sarah.freeman@state.co.us	NW Permitting
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

**Compliance Summary:**

QtrQtr: NENE Sec: 13 Twp: 9S Range: 93W

**Inspector Comment:**

*No evidence of wells or location. Permits are expired.*

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301443	WELL	XX	04/16/2012	LO	077-09957	BCU 13-212	ND	✗
301444	WELL	XX	04/16/2012	LO	077-09958	BCU 13-312	ND	✗
301445	WELL	XX	04/16/2012	LO	077-09959	BCU 13-213	ND	✗
301446	WELL	XX	04/16/2012	LO	077-09960	BCU 13-313	ND	✗
301447	WELL	XX	04/16/2012	LO	077-09961	BCU 13-314	ND	✗
301448	WELL	XX	04/16/2012	LO	077-09962	BCU 13-221	ND	✗
301449	WELL	XX	04/16/2012	LO	077-09963	BCU 13-412	ND	✗
301450	WELL	XX	04/16/2012	LO	077-09964	BCU 13-413	ND	✗
301451	WELL	XX	04/16/2012	LO	077-09965	BCU 13-322	ND	✗
301452	WELL	XX	04/16/2012	LO	077-09966	BCU 13-423	ND	✗
301453	WELL	XX	04/16/2012	LO	077-09967	BCU 12-334	ND	✗

301454	WELL	XX	04/16/2012	LO	077-09968	BCU 12-332	ND	X
301455	WELL	XX	04/16/2012	LO	077-09969	BCU 12-442	ND	X
301456	WELL	XX	04/16/2012	LO	077-09970	BCU 12-441	ND	X
301457	WELL	XX	04/16/2012	LO	077-09971	BCU 12-444	ND	X
301458	WELL	XX	04/16/2012	LO	077-09972	BCU 13-422	ND	X
301463	WELL	XX	04/16/2012	LO	077-09973	BCU 12-241	ND	X
301464	WELL	XX	04/16/2012	LO	077-09974	BCU 13-311	ND	X
301465	WELL	XX	04/16/2012	LO	077-09975	BCU 13-424	ND	X
301466	WELL	XX	04/16/2012	LO	077-09976	BCU 13-421	ND	X
301467	WELL	XX	04/16/2012	LO	077-09977	BCU 13-414	ND	X
301468	WELL	XX	04/16/2012	LO	077-09978	BCU 12-341	ND	X
301469	WELL	XX	04/16/2012	LO	077-09979	BCU 12-342	ND	X
301470	WELL	XX	04/16/2012	LO	077-09980	BCU 13-411	ND	X
301471	WELL	XX	04/16/2012	LO	077-09981	BCU 12-333	ND	X
301472	WELL	XX	04/16/2012	LO	077-09982	BCU 13-211	ND	X

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>29</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: <u>29</u>	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>			
Type	Area	Volume	Corrective action
			CA Date

Multiple Spills and Releases?

<b>Venting:</b>	
Yes/No	Comment

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 334478

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/07/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/07/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/07/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater and proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	04/07/2010

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:  
 Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Facility									
Facility ID:	301443	Type:	WELL	API Number:	077-09957	Status:	XX	Insp. Status:	ND
Facility ID:	301444	Type:	WELL	API Number:	077-09958	Status:	XX	Insp. Status:	ND
Facility ID:	301445	Type:	WELL	API Number:	077-09959	Status:	XX	Insp. Status:	ND
Facility ID:	301446	Type:	WELL	API Number:	077-09960	Status:	XX	Insp. Status:	ND
Facility ID:	301447	Type:	WELL	API Number:	077-09961	Status:	XX	Insp. Status:	ND
Facility ID:	301448	Type:	WELL	API Number:	077-09962	Status:	XX	Insp. Status:	ND
Facility ID:	301449	Type:	WELL	API Number:	077-09963	Status:	XX	Insp. Status:	ND
Facility ID:	301450	Type:	WELL	API Number:	077-09964	Status:	XX	Insp. Status:	ND
Facility ID:	301451	Type:	WELL	API Number:	077-09965	Status:	XX	Insp. Status:	ND
Facility ID:	301452	Type:	WELL	API Number:	077-09966	Status:	XX	Insp. Status:	ND
Facility ID:	301453	Type:	WELL	API Number:	077-09967	Status:	XX	Insp. Status:	ND
Facility ID:	301454	Type:	WELL	API Number:	077-09968	Status:	XX	Insp. Status:	ND
Facility ID:	301455	Type:	WELL	API Number:	077-09969	Status:	XX	Insp. Status:	ND
Facility ID:	301456	Type:	WELL	API Number:	077-09970	Status:	XX	Insp. Status:	ND
Facility ID:	301457	Type:	WELL	API Number:	077-09971	Status:	XX	Insp. Status:	ND
Facility ID:	301458	Type:	WELL	API Number:	077-09972	Status:	XX	Insp. Status:	ND
Facility ID:	301463	Type:	WELL	API Number:	077-09973	Status:	XX	Insp. Status:	ND
Facility ID:	301464	Type:	WELL	API Number:	077-09974	Status:	XX	Insp. Status:	ND

Facility ID:	301465	Type:	WELL	API Number:	077-09975	Status:	XX	Insp. Status:	ND
Facility ID:	301466	Type:	WELL	API Number:	077-09976	Status:	XX	Insp. Status:	ND
Facility ID:	301467	Type:	WELL	API Number:	077-09977	Status:	XX	Insp. Status:	ND
Facility ID:	301468	Type:	WELL	API Number:	077-09978	Status:	XX	Insp. Status:	ND
Facility ID:	301469	Type:	WELL	API Number:	077-09979	Status:	XX	Insp. Status:	ND
Facility ID:	301470	Type:	WELL	API Number:	077-09980	Status:	XX	Insp. Status:	ND
Facility ID:	301471	Type:	WELL	API Number:	077-09981	Status:	XX	Insp. Status:	ND
Facility ID:	301472	Type:	WELL	API Number:	077-09982	Status:	XX	Insp. Status:	ND

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment:   
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: RANGELAND  
 Comment:   
 1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT