

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
09/16/2015Document Number:
675202030Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334478	334478	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10433Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Sarah		sarah.freeman@state.co.us	NW Permitting
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:QtrQtr: NENE Sec: 13 Twp: 9S Range: 93W**Inspector Comment:**No evidence of wells or location. Permits are expired.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301443	WELL	XX	04/16/2012	LO	077-09957	BCU 13-212	ND	<input checked="" type="checkbox"/>
301444	WELL	XX	04/16/2012	LO	077-09958	BCU 13-312	ND	<input checked="" type="checkbox"/>
301445	WELL	XX	04/16/2012	LO	077-09959	BCU 13-213	ND	<input checked="" type="checkbox"/>
301446	WELL	XX	04/16/2012	LO	077-09960	BCU 13-313	ND	<input checked="" type="checkbox"/>
301447	WELL	XX	04/16/2012	LO	077-09961	BCU 13-314	ND	<input checked="" type="checkbox"/>
301448	WELL	XX	04/16/2012	LO	077-09962	BCU 13-221	ND	<input checked="" type="checkbox"/>
301449	WELL	XX	04/16/2012	LO	077-09963	BCU 13-412	ND	<input checked="" type="checkbox"/>
301450	WELL	XX	04/16/2012	LO	077-09964	BCU 13-413	ND	<input checked="" type="checkbox"/>
301451	WELL	XX	04/16/2012	LO	077-09965	BCU 13-322	ND	<input checked="" type="checkbox"/>
301452	WELL	XX	04/16/2012	LO	077-09966	BCU 13-423	ND	<input checked="" type="checkbox"/>
301453	WELL	XX	04/16/2012	LO	077-09967	BCU 12-334	ND	<input checked="" type="checkbox"/>

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301454	WELL	XX	04/16/2012	LO	077-09968	BCU 12-332	ND	X
301455	WELL	XX	04/16/2012	LO	077-09969	BCU 12-442	ND	X
301456	WELL	XX	04/16/2012	LO	077-09970	BCU 12-441	ND	X
301457	WELL	XX	04/16/2012	LO	077-09971	BCU 12-444	ND	X
301458	WELL	XX	04/16/2012	LO	077-09972	BCU 13-422	ND	X
301463	WELL	XX	04/16/2012	LO	077-09973	BCU 12-241	ND	X
301464	WELL	XX	04/16/2012	LO	077-09974	BCU 13-311	ND	X
301465	WELL	XX	04/16/2012	LO	077-09975	BCU 13-424	ND	X
301466	WELL	XX	04/16/2012	LO	077-09976	BCU 13-421	ND	X
301467	WELL	XX	04/16/2012	LO	077-09977	BCU 13-414	ND	X
301468	WELL	XX	04/16/2012	LO	077-09978	BCU 12-341	ND	X
301469	WELL	XX	04/16/2012	LO	077-09979	BCU 12-342	ND	X
301470	WELL	XX	04/16/2012	LO	077-09980	BCU 13-411	ND	X
301471	WELL	XX	04/16/2012	LO	077-09981	BCU 12-333	ND	X
301472	WELL	XX	04/16/2012	LO	077-09982	BCU 13-211	ND	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>29</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: <u>29</u>	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334478

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/07/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/07/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/07/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater and proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	04/07/2010

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**Facility ID: 301443 Type: WELL API Number: 077-09957 Status: XX Insp. Status: NDFacility ID: 301444 Type: WELL API Number: 077-09958 Status: XX Insp. Status: NDFacility ID: 301445 Type: WELL API Number: 077-09959 Status: XX Insp. Status: NDFacility ID: 301446 Type: WELL API Number: 077-09960 Status: XX Insp. Status: NDFacility ID: 301447 Type: WELL API Number: 077-09961 Status: XX Insp. Status: NDFacility ID: 301448 Type: WELL API Number: 077-09962 Status: XX Insp. Status: NDFacility ID: 301449 Type: WELL API Number: 077-09963 Status: XX Insp. Status: NDFacility ID: 301450 Type: WELL API Number: 077-09964 Status: XX Insp. Status: NDFacility ID: 301451 Type: WELL API Number: 077-09965 Status: XX Insp. Status: NDFacility ID: 301452 Type: WELL API Number: 077-09966 Status: XX Insp. Status: NDFacility ID: 301453 Type: WELL API Number: 077-09967 Status: XX Insp. Status: NDFacility ID: 301454 Type: WELL API Number: 077-09968 Status: XX Insp. Status: NDFacility ID: 301455 Type: WELL API Number: 077-09969 Status: XX Insp. Status: NDFacility ID: 301456 Type: WELL API Number: 077-09970 Status: XX Insp. Status: NDFacility ID: 301457 Type: WELL API Number: 077-09971 Status: XX Insp. Status: NDFacility ID: 301458 Type: WELL API Number: 077-09972 Status: XX Insp. Status: NDFacility ID: 301463 Type: WELL API Number: 077-09973 Status: XX Insp. Status: NDFacility ID: 301464 Type: WELL API Number: 077-09974 Status: XX Insp. Status: ND

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Facility ID:	301465	Type:	WELL	API Number:	077-09975	Status:	XX	Insp. Status:	ND
Facility ID:	301466	Type:	WELL	API Number:	077-09976	Status:	XX	Insp. Status:	ND
Facility ID:	301467	Type:	WELL	API Number:	077-09977	Status:	XX	Insp. Status:	ND
Facility ID:	301468	Type:	WELL	API Number:	077-09978	Status:	XX	Insp. Status:	ND
Facility ID:	301469	Type:	WELL	API Number:	077-09979	Status:	XX	Insp. Status:	ND
Facility ID:	301470	Type:	WELL	API Number:	077-09980	Status:	XX	Insp. Status:	ND
Facility ID:	301471	Type:	WELL	API Number:	077-09981	Status:	XX	Insp. Status:	ND
Facility ID:	301472	Type:	WELL	API Number:	077-09982	Status:	XX	Insp. Status:	ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT