

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400879895

Date Received:

08/28/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #2400
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCE.COM

5. API Number 05-045-22837-00
6. County: GARFIELD
7. Well Name: BAT
Well Number: 24C-18-07-95
8. Location: QtrQtr: SESE Section: 18 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/20/2015 End Date: 07/28/2015 Date of First Production this formation: 08/03/2015

Perforations Top: 4797 Bottom: 6779 No. Holes: 72 Hole size: 432

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 120,916 bbls 2% slickwater and no sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 120916 Max pressure during treatment (psi): 6664

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): Number of staged intervals: 8

Recycled water used in treatment (bbl): 120916 Flowback volume recovered (bbl): 32582

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/19/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 3543 Bbl H2O: 1424

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3543 Bbl H2O: 1424 GOR: 0

Test Method: Flowing Casing PSI: 560 Tubing PSI: 1300 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1078 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5795 Tbg setting date: 08/02/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 8/28/2015 Email JLIND@URSARESOURCES.COM
:

Attachment Check List

Att Doc Num **Name**

400879895	FORM 5A SUBMITTED
400892041	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes permitting.	9/15/2015 9:18:25 AM
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Total: 1 comment(s)