

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400879895 Date Received: 08/28/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 2. Name of Operator: URSA OPERATING COMPANY LLC 3. Address: 1050 17TH STREET #2400 City: DENVER State: CO Zip: 80265 4. Contact Name: JENNIFER LIND Phone: (720) 508-8362 Fax: Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22837-00 6. County: GARFIELD 7. Well Name: BAT 8. Location: QtrQtr: SESE Section: 18 Township: 7S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/20/2015 End Date: 07/28/2015 Date of First Production this formation: 08/03/2015

Perforations Top: 4797 Bottom: 6779 No. Holes: 72 Hole size: 432

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 120,916 bbls 2% slickwater and no sand

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 120916 Max pressure during treatment (psi): 6664 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.66 Total acid used in treatment (bbl): Number of staged intervals: 8 Recycled water used in treatment (bbl): 120916 Flowback volume recovered (bbl): 32582 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/19/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 3543 Bbl H2O: 1424 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3543 Bbl H2O: 1424 GOR: 0 Test Method: Flowing Casing PSI: 560 Tubing PSI: 1300 Choke Size: 64/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1078 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5795 Tbg setting date: 08/02/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND  
Title: REGULATORY ANALYST Date: 8/28/2015 Email: JLIND@URSARESOURCES.COM  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400879895	FORM 5A SUBMITTED
400892041	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Passes permitting.	9/15/2015 9:18:25 AM

Total: 1 comment(s)