

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400894660

Date Received:

09/02/2015

Spill report taken by:

Hussey, Jennifer

Spill/Release Point ID:

443206

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PIONEER NATURAL RESOURCES USA INC	Operator No: 10084	Phone Numbers
Address: 5205 N O'CONNOR BLVD STE 200		Phone: (719) 846-7898
City: IRVING State: TX Zip: 75039		Mobile: ()
Contact Person: James Roybal		Email: james.roybal@pxd.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400894660

Initial Report Date: 09/02/2015 Date of Discovery: 09/01/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 28 TWP 33S RNG 66W MERIDIAN 6

Latitude: 37.144720 Longitude: -104.792300

Municipality (if within municipal boundaries): County: LAS ANIMAS

Reference Location:

Facility Type: WATER GATHERING SYSTEM/LINE Facility/Location ID No 427440

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 3bbls

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny

Surface Owner: FEE Other(Specify): Sam Lopez

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Crews discovered water bubbling out of ground and reported. The Line break was isolated and prepped for repair. It is estimated that 3bbls of produced water wre spilled. The Break occured on the access road between the Parson 41-29 and Enterprise 12-28 locations near a culvert, water ran thru the culvert and down the Hillside were it ended. No state water were involved.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/2/2015	COGCC	John Axelson	-	email
9/2/2015	LACOG	Bob Lucero	-	email
9/2/2015	Land Owner	Sam Lopez	-	Phone

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: James Roybal

Title: Enviromental Supervisor Date: 09/02/2015 Email: james.roybal@pxd.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400894660	FORM 19 SUBMITTED
400894674	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)