

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



|                                      |    |    |    |
|--------------------------------------|----|----|----|
| DE                                   | ET | OE | ES |
| Document Number:<br><b>400899928</b> |    |    |    |
| Date Received:<br><b>09/15/2015</b>  |    |    |    |

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

|  |  |
|--|--|
| OGCC Operator Number: <u>100322</u>                    | Contact Name <u>Eileen Roberts</u>         |
| Name of Operator: <u>NOBLE ENERGY INC</u>              | Phone: <u>(303) 228-4330</u>               |
| Address: <u>1625 BROADWAY STE 2200</u>                 | Fax: <u>(303) 228-4286</u>                 |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>eileen.roberts@nblenergy.com</u> |

  

|  |  |
|--|--|
| API Number : 05- <u>123</u> <u>13303</u> <u>00</u>   | OGCC Facility ID Number: <u>245508</u> |
| Well/Facility Name: <u>FRY</u>   | Well/Facility Number: <u>13-2</u>      |
| Location QtrQtr: <u>SENE</u> Section: <u>13</u> Township: <u>4N</u> Range: <u>65W</u> Meridian: <u>6</u> |  |
| County: <u>WELD</u> Field Name: <u>WATTENBERG</u>  |  |
| Federal, Indian or State Lease Number: <u>67957</u>  |  |

Complete the Attachment  
Checklist

OP OGCC

|                     |  |  |
|---------------------|--|--|
| Survey Plat         |  |  |
| Directional Survey  |  |  |
| Srvc Eqpmt Diagram  |  |  |
| Technical Info Page |  |  |
| Other               |  |  |

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SENE Sec 13

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

|               |                  |                   |            |
|---------------|------------------|-------------------|------------|
| FNL/FSL       |                  | FEL/FWL           |            |
| <u>1843</u>   | <u>FNL</u>       | <u>797</u>        | <u>FEL</u> |
| _____         | _____            | _____             | _____      |
| Twp <u>4N</u> | Range <u>65W</u> | Meridian <u>6</u> |            |
| Twp _____     | Range _____      | Meridian _____    |            |
| _____         | _____            | _____             | _____      |
| _____         | _____            | _____             | _____      |
| Twp _____     | Range _____      |                   |            |
| Twp _____     | Range _____      |                   |            |
| _____         | _____            | _____             | _____      |
| _____         | _____            | _____             | _____      |
| _____         | _____            | _____             | _____      |

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\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

| <u>Objective Formation</u> | <u>Formation Code</u> | <u>Spacing Order Number</u> | <u>Unit Acreage</u> | <u>Unit Configuration</u> |
|----------------------------|-----------------------|-----------------------------|---------------------|---------------------------|
|                            |                       |                             |                     |                           |

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name FRY Number 13-2 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT                      Approximate Start Date    09/29/2015

☐ REPORT OF WORK DONE                      Date Work Completed    \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input checked="" type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

COMMENTS:

## WORKOVER PROCEDURE

WELL NAME: FRY 13-02 DATE: 9/1/2015

### LOCATION:

Qtr/Qtr: NWSE Section: 13 Township: 4N Range: 65W

COUNTY: WELD STATE: CO API #: 05-123-13303

ENGINEER: Hunter Dunham 7 Day Notice Sent:

(Please notify Engineer of any major changes prior to work) Do not start operations until:  
Notice Expires:

OBJECTIVE: Annular Fill (Fox Hills, Pierre, and Sussex) and Wellhead Upgrade for offset frac

WELL DATA: Surface Csg: 8 5/8" 24# 311' KB Elevation: 4788

Surface Cmt: 250 sxs Class "G" cmt 11'-311' GL Elevation: 4777

Long St Csg: 4 1/2" 15.10# L-80 7207' TD: 7207

Long St Cmt: 6340'-7207' PBTD: 7165

Long St Date: 12/31/1986

Plug Back (Sand or CIBP): Last tag at 7165' after cleanout

Perforation Interval (1): NIOBRARA 6832' - 7014'

Perforation Interval (2): CODELL 7086' - 7101'

Perforation Interval (3):

Perforation Interval (4):

Tubing: 2 3/8" 4.70# J-55 7048' Rods:

Pump:

Misc.:

PRODUCTION STATUS: 1 BOEPD (0BOPD, 6MCFD)

COMMENTS: Base of Fox Hills @ 438' Pierre 577' - 1514', Top of Sussex Interval 4353'

### PROCEDURE:

1) MIRU Workover rig, pump & tank.

2) Control well with kill fluid

3) POOH 2 3/8" tubing

4) RIH w/ Bit & Scraper. Tag fill if any. Clean out to PBTD (tally in). TOOH

5) RIH w/RBP. Set RBP @ +/-6775', spot 2 sx of sand on top of RBP. Test RBP 2,000psi. TOOH

6) Bleed off bradenhead, unland casing (no history of bradenhead pressure issues. Contact engineer and rig superintendent if pressure exists above 50psi)

7) Trip in 1 1/4" tubing down annular w/ mule shoe to +/- 4550', condition hole.

8) RU cement crew, pump 112 sxs 13.5ppg FracCem cement covering Sussex, 4153' - 4553' interval cemented. (25% excess volume assumed)

9) TOOH with 1 1/4" tubing to 1650', condition hole. POOH to 1615'

10) RU cement crew, pump 600 sxs 15.8ppg "G" neat cement bringing cement to surface (25% excess volume assumed)

11) Roll hole, POOH with 1 1/4" tubing, land casing.

12) SI well overnight, run CBL recording new cement depths

13) Change out wellhead equipment for 5K rated equipment

14) RIH with retrieving head to 6725' and circulate hole 2x hole volume (200bbls or 8000gal) to clean sand off top of RBP

15) Continue RIH to 6775' to latch onto RBP and bring to surface

16) Flange wellhead up for continued production after rig off

17) RDMO Workover rig, pump & tank

**CASING AND CEMENTING CHANGES**

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting<br>Depth | Sacks of<br>Cement | Cement<br>Bottom | Cement<br>Top |
|-------------|------|----|---|------|------|----|---|--------|-------|------------|------------------|--------------------|------------------|---------------|
|             |      |    |   |      |      |    |   |        |       |            |                  |                    |                  |               |

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

**No BMP/COA Type**

**Description**

|  |  |
|--|--|
|  |  |
|--|--|

**Operator Comments:**

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| <br><br><br><br><br><br><br><br><br><br> |
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts  
Title: Regulatory Analyst Email: eileen.roberts@nblenergy.com Date: 9/15/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 9/15/2015

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

|      |      |
|------|------|
| <br> | <br> |
|------|------|

**General Comments****User Group****Comment****Comment Date**

|      |      |      |
|------|------|------|
| <br> | <br> | <br> |
|------|------|------|

Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

|      |      |
|------|------|
| <br> | <br> |
|------|------|

Total Attach: 0 Files