

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400717593

Date Received:

10/27/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: Kathleen Mills

Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-38867-00

County: WELD

Well Name: EAGLE E

Well Number: 14-62-1HN

Location: QtrQtr: SWSW Section: 14 Township: 6N Range: 65W Meridian: 6

Footage at surface: Distance: 383 feet Direction: FSL Distance: 530 feet Direction: FWL

As Drilled Latitude: 40.479840 As Drilled Longitude: -104.638166

GPS Data:

Date of Measurement: 04/04/2014 PDOP Reading: 6.6 GPS Instrument Operator's Name: RILEY JONSSON

** If directional footage at Top of Prod. Zone Dist.: 350 feet Direction: FSL Dist.: 1343 feet Direction: FWL

Sec: 14 Twp: 6N Rng: 65W

** If directional footage at Bottom Hole Dist.: 340 feet Direction: FSL Dist.: 783 feet Direction: FWL

Sec: 13 Twp: 6N Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/04/2014 Date TD: 07/11/2014 Date Casing Set or D&A: 07/12/2014

Rig Release Date: 07/23/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12095 TVD** 6875 Plug Back Total Depth MD 12080 TVD** 6875

Elevations GR 4736 KB 4752

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

USIT, MUD, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	96	48	0	96	VISU
SURF	13+3/4	9+5/8	36	0	661	356	0	661	VISU
1ST	8+3/4	7	26	0	7,210	629	250	7,210	CBL
1ST LINER	6+1/8	4+1/2	11.6	7104	12,080				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	997				
PARKMAN	3,609				
SUSSEX	4,157				
SHANNON	4,954				
TEEPEE BUTTES	6,038				
NIOBRARA	6,878				NBRR B 7136

Operator Comments

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 10/27/2014

Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400717996	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400717994	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400717593	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400717930	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400717935	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400717941	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400717963	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400717966	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400717981	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400717983	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400717985	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400718000	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	offset well JR #1 API #05-123-12840 ; notice of plugging from 7/29/2014 w/o 6s anywhere. emailed Jen H. asking if well was plugged	6/10/2015 1:22:48 PM
Permit	Corrected Top of Production Zone (TPZ) footages to reflect directional survey reported values. RES log not run; corrected list on drilling tab.	6/8/2015 12:27:53 PM

Total: 2 comment(s)