

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400898135

Date Received:

09/10/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

442987

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>PO BOX 370</u>		Phone: <u>(970) 6832295</u>
City: <u>PARACHUTE</u>	State: <u>CO</u>	Mobile: <u>(970) 5890743</u>
Zip: <u>81635</u>		Email: <u>karolina.blaney@wpxenergy.com</u>
Contact Person: <u>Karolina Blaney</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400888536

Initial Report Date: 08/22/2015 Date of Discovery: 08/21/2015 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 31 TWP 5s RNG 97w MERIDIAN 6Latitude: 39.574947 Longitude: -108.323193Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: PIT ☒ Facility/Location ID No 284695☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: warm, sunnySurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During pit closure activities, hydrocarbon impacted soil was discovered on the east wall of the pit. It was estimated that the volume of released produced water exceed 1 bbl. Impacted soil will be excavated and landfarmed on location. The total volume of this release will be estimated when the excavation activities are completed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/22/2015	surface owner	withheld for privacy	-	Email
8/22/2015	COGCC	Stan Spencer	970-625-2497	Initial Form 19
8/22/2015	County	Kirby Wynn	970-625-5905	Email
8/22/2015	Fire Department	David Blair	970-285-9119	Email

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 09/10/2015		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER			<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 105		Width of Impact (feet): 100	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
GPS, field measurements, and sampling.			
Soil/Geology Description:			
55-Parachute-Irigul Complex, 5-30% Slope			
Depth to Groundwater (feet BGS) 100		Number Water Wells within 1/2 mile radius: 0	
If less than 1 mile, distance in feet to nearest		Water Well _____ None <input checked="" type="checkbox"/>	Surface Water 3300 None <input type="checkbox"/>
		Wetlands _____ None <input checked="" type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>
		Livestock _____ None <input checked="" type="checkbox"/>	Occupied Building _____ None <input checked="" type="checkbox"/>
Additional Spill Details Not Provided Above:			

Once the impacted area is excavated, confirmation samples will be collected and analyzed for constituents listed in Table 910-1. The excavated material will be treated on location. Closure request, Form 19, with the laboratory results will be submitted for COGCC's approval prior to backfilling activities.

CORRECTIVE ACTIONS

#1	Supplemental Report Date: 09/10/2015		
Cause of Spill (Check all that apply)	<input type="checkbox"/> Human Error	<input checked="" type="checkbox"/> Equipment Failure	<input checked="" type="checkbox"/> Historical-Unknown
	<input type="checkbox"/> Other (specify) _____		
Describe Incident & Root Cause (include specific equipment and point of failure)			
The lined production pit did not retain all of the fluids that were placed into it. Therefore, some of the fluids have migrated into the underlying soil.			
Describe measures taken to prevent the problem(s) from reoccurring:			
Leakage will not occur again as the pit is being permanently closed.			
Volume of Soil Excavated (cubic yards): _____			
Disposition of Excavated Soil (attach documentation)			
<input type="checkbox"/> Offsite Disposal			
<input type="checkbox"/> Onsite Treatment			
<input type="checkbox"/> Other (specify) _____			
Volume of Impacted Ground Water Removed (bbls): _____			
Volume of Impacted Surface Water Removed (bbls): _____			

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Karolina Blaney

Title: Environmental specialist Date: 09/10/2015 Email: karolina.blaney@wpenergy.com

COA Type

Description

Attachment Check List

Att Doc Num

Name

400898148	AERIAL PHOTOGRAPH
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Agency	Complete remediation and closure per COGCC approved F-27 requirements.	9/14/2015 10:16:12 AM

Total: 1 comment(s)