

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

09/09/2015

Document Number:

674900770

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	293806	313613	Hughes, Jim	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10071

Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Fallang, Tracey	303-312-8134	tfallang@billbarrettcorp.com	Regulatory Manager
Zavadil, Duane	303-312-8128	dzavadil@billbarrettcorp.com	SVP, EH&S/GA
Frishmuth, Rusty	303-293-9100	rfrishmuth@billbarrettcorp.com	Env. Manager

Compliance Summary:

QtrQtr: NENW Sec: 27 Twp: 38N Range: 16W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/21/2015	674602228	SI	WK	SATISFACTORY			No
11/13/2014	667100210	PR	PR	ACTION REQUIRED	F		No
09/17/2014	674600945	PR	SI	SATISFACTORY			No
06/20/2013	669400782	PR	PR	SATISFACTORY	I		No
04/08/2010	200241881	ES	PR	SATISFACTORY			No
03/16/2009	200205956	ES	PR	SATISFACTORY			No
08/06/2008	200193451	ES	WO	ACTION REQUIRED			Yes

Inspector Comment:

On September 9, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BBC Koskie-Brumley Draw 3H-27-38-16 in response to spill report #400894778. For the most recent field inspection report of this facility, please refer to document #674602228.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293806	WELL	SI	12/01/2012	GW	083-06638	KOSKIE-BRUMLEY DRAW 3H-27-38-16	EI <input checked="" type="checkbox"/>
297786	PIT	CL	02/17/2009	-	-	REAMS(NATURITA) - DRILLING	CL <input type="checkbox"/>
297787	PIT	CL	02/18/2009	-	-	FLARE	CL <input type="checkbox"/>

Inspector Name: Hughes, Jim

297820	PIT	CL	04/12/2010	-	REAMS(NATURITA)	CL	<input type="checkbox"/>
443112	SPILL OR RELEASE	AC	09/03/2015	-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Debris pile consisting of liner material, concrete, etc.	Remove debris from location.	09/25/2015
STORAGE OF SUPL	SATISFACTORY	Flat bed trailer and storage container on location.		

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil		<= 5 bbls	Approximately 9' by 12' area of impacted material west of well head. Remove/remediate impacted material.	09/25/2015
PW/CN	Tank	> 5 bbls	Delineate extent of impact. Submit a supplemental spill report by corrective action date.	09/14/2015

☒ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Inspector Name: Hughes, Jim

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 293806

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 293806 Type: WELL API Number: 083-06638 Status: SI Insp. Status: EI

Facility ID: 443112 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: CONDENSATE Description: _____ Estimated Spill Volume: 2

Inspector Name: Hughes, Jim

Comment: Delineate extent of impact from condensate/produced water spill.

Corrective Action: Submit supplemental spill report by corrective action date.

Date: 09/14/2015

Reportable: YES

GPS: Lat 37.530069

Long -108.604440

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Inspector Name: Hughes, Jim

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			
Rip Rap	Pass					
Sediment Traps	Pass					
Mulching	Pass					

S/A/V: SATISFACTOR _____

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	297820	1733204	
	297786	1733206	
	297786	1733206	
	297787	1733205	

COGCC Comments

Comment	User	Date
On September 9, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BBC Koskie-Brumley Draw 3H-27-38-16 in response to spill report #400894778. For the most recent field inspection report of this facility, please refer to document #674602228. Spill report #400894778 indicates that a release occurred in the NW corner of location where the tank battery was located. Operator shall submit a supplemental spill report by corrective action date of 9/14/15.	hughesj	09/11/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900771	Approximate location of release.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3680872
674900772	Debris pile on location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3680873
674900773	Approximate area impacted by release.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3680874
674900774	Impacted area west of well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3680875

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)