

Inspector Name: Hughes, Jim

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

09/09/2015

Document Number:

674900766

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	261884	326669	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
SW, BP		SanJuanCOGCC@bp.com	SW Insp Reports
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Insp Reports

Compliance Summary:QtrQtr: SWSW Sec: 34 Twp: 35N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/02/2014	674600595	PR	PR	SATISFACTORY	P		No
07/02/2012	661700430	PR	PR	SATISFACTORY	P		No
09/14/2006	200101859	PR	PR	SATISFACTORY		Pass	No
09/13/2006	200101857	PR	PR	SATISFACTORY		Pass	No
01/26/2005	200066824	PR	PR	SATISFACTORY		Pass	No
10/28/2003	200047864	PR	PR	SATISFACTORY		Pass	No

Inspector Comment:

On September 9, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Shoemaker 01-34 #2. This site inspection was a follow up to spill report #400893714. For the most recent field inspection report of this facility, please refer to document #674600595.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
261884	WELL	PR	11/28/2002	GW	067-08664	SHOEMAKER 01-34 2	EI	<input checked="" type="checkbox"/>
443096	SPILL OR RELEASE	AC	09/01/2015		-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	Free standing sign near PBV.		
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Stock panel fencing around separator, PBV, telemetry, and meter run.		
WELLHEAD	SATISFACTORY	Stock panel fencing around well head.		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Telemetry		
Progressive Cavity	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Electrical supply		
Deadman # & Marked	4	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			

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Facilities:		New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<50 BBLS	PBV STEEL	37.254285,-107.738169	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 21 bbl. _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 261884

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 261884 Type: WELL API Number: 067-08664 Status: PR Insp. Status: EI

Facility ID: 443096 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: WATER Description: Packing leak Estimated Spill Volume: 3

Comment: Stained soils around well head. Evidence of recent dirt work near well head. Well head is stained with residue.

Corrective Action: Submit supplemental Form 19. Date: 09/11/2015

Reportable: YES GPS: Lat 37.254390 Long -107.738436

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Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

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Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
Berms	Pass					
Culverts	Pass	Compaction	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date:

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On September 9, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Shoemaker 01-34 #2. This site inspection was a follow up to spill report #400893714. For the most recent field inspection report of this facility, please refer to document #674600595. Well head is stained with residue. Spill report states that a packing leak released approximately 3-4 bbl. of produced water onto location. Operator shall submit a supplemental Form 19 detailing extent of impact and remediation efforts to date.	hughesj	09/11/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

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Document Num	Description	URL
674900767	Shoemaker 01-34 #2 well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3680776
674900768	Stained soil around well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3680777
674900769	Caution tag on well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3680778