

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	47120	Contact Name	Cheryl Light
Name of Operator:	KERR MCGEE OIL & GAS ONSHORE LP	Phone:	(720) 929-6461
Address:	P O BOX 173779	Fax:	(720) 929-7461
City:	DENVER	State:	CO
Zip:	80217-3779	Email:	cheryl.light@anadarko.com

Complete the Attachment
Checklist

OP OGCC

API Number :	05-	123	21640	00	OGCC Facility ID Number:	269166			
Well/Facility Name:	PSC	Well/Facility Number:	16-34						
Location QtrQtr:	SESE	Section:	34	Township:	4N	Range:	67W	Meridian:	6
County:	WELD	Field Name:	WATTENBERG						
Federal, Indian or State Lease Number:									

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **SESE** Sec **34**

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec **34**

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec **34** Twp **4N**

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
966	FSL	1020	FEL
Twp 4N	Range 67W	Meridian 6	
Twp	Range	Meridian	
500	FSL	530	FEL
Twp 4N	Range 67W		
Twp	Range		
500	FSL	530	FEL
Twp 4N	Range 67W		
Twp	Range		

**

**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PSC Number 16-34 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 09/23/2015

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Management Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

1 JOB SUMMARY: Fox Hills Annular Fill and Replace Entire WH.
2 There is an existing GYRO survey, so another gyro survey is not needed.
3 Casing was pressure tested at 6000 psi on July 17, 2007.
4 Notify the Foreman and Field Coordinator at least 24 hrs prior to rig move. If not already completed, request that they catch and remove plunger, isolate production equipment and remove any automation equipment prior to the rig showing up. Install perimeter fence as needed.
5 MIRU Slick line. Fish plunger if necessary and tag PBMD (should be 7281').
6 Prepare location for base beam rig.
7 Spot 25 jts of 2-3/8" 4.7# J-55 8RD EUE tubing.
8 Spot 45 jts of 1.66" 2.33# J-55 IJ tubing.
9 Notify mud company to have at least 19 barrels of 10.0 ppg mud on standby.
10 Check wellhead for flanged-style connections and 5,000 psi rating. If wellhead is not rated to 5,000 psi or does not have flanged-style connections, install one that does prior to completing the job.
11 MIRU WO rig. Kill well with fresh water containing biocide. ND wellhead. NU BOP.
12 Run two 2" lines from starting head to return tanks.
13 PU 8-10' landing joint with TIW safety valve on top and screw into the tubing hanger. Back out the lock-down pins and pull up on the tubing string to break any possible sand bridges. Do not exceed 80% of tubing tensile strength, or 57,384-lb.
14 Unseat tubing hanger. LD tubing hanger and landing joint. Install rubber wiper in stripping head.
15 MIRU EMI equipment. TOO H with 2-3/8" tubing. EMI tubing while TOO H. Lay down joints with wall loss or penetrations >35%. Replace joints as necessary. Keep yellow and blue band tubing. Note joint number and depth of tubing leak(s) on production equipment failure report in Open Wells. Clearly mark all junk (red band) tubing sent to yard.
16 TIH 2-3/8" tubing with 4.5" RBP (4.5" 11.6# I-80). Set RBP at +/- 6875' (collars at 6854' and 6896'). Spot 2 sxs of sand on top of RBP. TOO H with 2-3/8" tubing, and standback.
17 Pressure test RBP to 2,000 psi for 15 minutes (pressure test to make sure plug is set correctly).
18 ND BOP, un-land 4-1/2" casing, RU dual-entry flange, and NU BOP. If casing cannot be safely un-landed, contact engineering for further support.
19 PU and TIH with 1.66" 2.33# IJ tubing to 1200', and circulate Alcomer 74L mud flush while TIH (2 sweeps while TIH and 3rd sweep at 1200'). Call Tod Haanes (cell# 303-929-2339) if you cannot land EOT at 1200'.
20 Circulate 94 bbls with rig pump (circulate at least 1.5x annular volume from 1200'), or until well is dead. Displace 19 bbls 10.0 ppg mud to 1200' (9" caliper hole diameter and 40% excess).
21 TOO H 1.66" tubing to 970'.
22 MIRU cement company. Re-establish circulation. Commence pumping cement job consisting of 10 bbls fresh water spacer, 160 sxs (213 cf) of Type III+0.3% CFL-3+0.3% CFR-2+0.25 lb/sk Polyflake, 1.33 cf/sx, mixed at 14.8 ppg (cement from 970' to 460'), and blended for a 3 hour pump time. This annular cement volume assumes 4-1/2" casing confinement of 403' in 9" OH at 40% excess, and 107' inside 8-5/8" surface casing with no excess (a minimum 500' column of cement).
23 Break lines, clean up with fresh water, and RDMO cement company.
24 Slowly PU tubing string and land EOT at +/- 460'. Circulate with water so the TOC will be at +/- 460'. The goal is to have cement at least 100' into the surface casing. The surface casing shoe is located at 567'.
25 TOO H with 1.66" tubing. Circulate clean, and LD 1.66" tubing.
26 ND BOP, ND dual entry flange, re-land 4-1/2" casing, and NU BOP. Leave well shut in a minimum of 24 hours.
27 MIRU wire line and run CCL-GR-CBL-VDL from 4000' to Surface. Email logs to engineering and DJVendors@anadarko.com. RDMO wire line.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

28 TIH with 2 3/8" tubing with retrieving head, and tag sand above RBP at +/- 6875'. Circulate sand off RBP. latch onto RBP, and release. Circulate gas out of hole. TOOH standing back all 2 3/8" tubing and LD RBP.
29 PU and TIH with 2-3/8" notched collar, 2-3/8" XN nipple, and 2-3/8" 4.7# J-55 tubing. Clean out to PBMD @ 7281'. TOOH and land 2-3/8" tubing at +/- 7126', which is 30' above the Codell perms.
30 RU rig lubricator and broach tubing to the XN nipple with slickline. RD rig lubricator. ND BOP.
31 Install 7-1/16" x 5,000 psi flanged tubing head adaptor with 5,000 psi flanged master valve. Make sure all WH valves are rated to 5,000 psi, and all nipples are double-X heavy.
32 Install 2-3/8" pup joint above the master valve. MIRU hydrotester. Pressure test the tubing head from below the tubing head through the master valve to 5,000 psi using hydrotester. RDMO hydrotester.
33 RDMO WO rig. Return well to production team.
34 Clean location and swab well back to production. Notify field foreman/field coordinator of finished work and turn well back over to production team.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light
Title: Sr. Regulatory Analyst Email: DJRegulatory@anadarko.com Date: 9/10/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 9/11/2015

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

400898195	OTHER
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Total Attach: 1 Files