

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400897872

Date Received:

09/10/2015

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Operator No: <u>100185</u>	Phone Numbers
Address: <u>370 17TH ST STE 1700</u>		Phone: <u>(970) 2852925</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-5632</u>		Mobile: <u>(970) 9019007</u>
Contact Person: <u>Matt Kasten</u>		Email: <u>matt.kasten@encana.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400897872

Initial Report Date: 09/10/2015 Date of Discovery: 08/31/2015 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 27 TWP 4S RNG 96W MERIDIAN 6

Latitude: 39.671126 Longitude: -108.159609

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: PIT Facility/Location ID No 441279
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Date of Discovery is initial pit bottom - below liner sampling date. Visual appearance of pit bottom appeared to have no environmental concerns. However; below liner grab samples indicated equipment failure on pit liner. Laboratory results identified TPH (DRO), Benzene, Electrical Conductivity [EC], Sodium Adsorption Ratio [SAR], and Arsenic to be above the allowable limits for the COGCC Table 910-1 constituents of concern. Further remediation activities are advancing and will be documented in a supplemental Form 19 or Form 4 Report of Work Completed.

List Agencies and Other Parties Notified:

OPERATOR COMMENTS:

ATTN: Carlos Lujan

L27 496 Pit (Facility: 441279)
REM # 9214

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Matt Kasten

Title: Environmental Consultant Date: 09/10/2015 Email: matt.kasten@encana.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400897896	ANALYTICAL RESULTS
400897897	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)