

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
 3. Address: ONE WILLIAMS CENTER - FL 35 Fax: (303) 629-8268
 City: TULSA State: OK Zip: 74172 Email: sandra.salazar@wpxenergy.com

5. API Number 05-045-22503-00 6. County: GARFIELD
 7. Well Name: WPX GM Well Number: 342-28
 8. Location: QtrQtr: NESW Section: 28 Township: 6S Range: 96W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2015 End Date: 04/06/2015 Date of First Production this formation: 04/08/2015

Perforations Top: 5772 Bottom: 7712 No. Holes: 336 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

1373 Gals 7 1/2% HCL; 35714 Bbls Slickwater; 1374900 # 40/70 Sand (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 35747 Max pressure during treatment (psi): 5686

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl): 33 Number of staged intervals: 7

Recycled water used in treatment (bbl): 35714 Flowback volume recovered (bbl): 5492

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1374900 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1127 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1127 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1599 Tubing PSI: 1381 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1069 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7244 Tbg setting date: 04/10/2015 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: _____ Email: sandra.salazar@wpenergy.com
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Attachment Check List

Att Doc Num **Name**

400897498	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)