

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400897322

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10322  
2. Name of Operator: EAST CHEYENNE GAS STORAGE LLC  
3. Address: 1125 17TH STREET SUITE 2400  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Greg Francis  
Phone: (720) 215-3678  
Fax: (720) 215-3692  
Email: gfrancis@mehllc.com

5. API Number 05-075-09411-00  
6. County: LOGAN  
7. Well Name: ECGS  
Well Number: 6-13 WPD007-2  
8. Location: QtrQtr: Lot 3 Section: 6 Township: 11N Range: 52W Meridian: 6  
9. Field Name: PEETZ WEST Field Code: 68300

Completed Interval

FORMATION: D SAND Status: SHUT IN Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 5177 Bottom: 5200 No. Holes: 138 Hole size: 0  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 3 + 1/2 Tubing Setting Depth: 5037 Tbg setting date: 09/04/2015 Packer Depth: 5073  
Reason for Non-Production: Gas storage injection-withdrawal well  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The ECGS 6-13 WP-D007-2 well was originally completed as a Dakota D gas storage well on October 12, 2012. A a 13 foot perforated interval was opened in the Dakota D Sandstone. The present well work opened an additional 10 foot of perforations in the Dakota D. No other changes in the well bore configuration were done during this re-work operation. The well is currently perforated from 5177 to 5200 feet.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Greg Francis

Title: Project Geologist

Date: \_\_\_\_\_

Email gfrancis@mehllc.com

:

### **Attachment Check List**

**Att Doc Num**

**Name**

400897331

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)