

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
09/04/2015Document Number:
666801400Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	296043	335569	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: NENW Sec: 18 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/17/2012	668500023	PR	PR	ACTION REQUIRED	I		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
271782	WELL	PR	08/23/2004	GW	045-09957	FEDERAL RWF 12-18	PR	<input checked="" type="checkbox"/>
271783	WELL	PR	02/01/2006	GW	045-09956	FEDERAL RWF 21-18	PR	<input checked="" type="checkbox"/>
271812	WELL	PR	08/22/2004	GW	045-09960	FEDERAL RWF 11-18	PR	<input checked="" type="checkbox"/>
277165	WELL	PR	01/13/2015	GW	045-10619	FEDERAL RWF 312-18	PR	<input checked="" type="checkbox"/>
277166	WELL	PR	11/01/2008	GW	045-10618	FEDERAL RWF 311-18	PR	<input checked="" type="checkbox"/>
277167	WELL	PR	03/03/2006	GW	045-10617	FEDERAL RWF 321-18	PR	<input checked="" type="checkbox"/>
296043	WELL	PR	03/31/2009	GW	045-15906	FEDERAL RWF 534-7	PR	<input checked="" type="checkbox"/>
296044	WELL	PR	05/15/2008	GW	045-15905	FEDERAL RWF 433-7	PR	<input checked="" type="checkbox"/>
296045	WELL	PR	03/31/2009	GW	045-15904	FEDERAL RWF 34-7	PR	<input checked="" type="checkbox"/>
296046	WELL	PR	03/31/2009	GW	045-15903	FEDERAL RWF 411-18	PR	<input checked="" type="checkbox"/>

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296047	WELL	PR	03/31/2009	GW	045-15902	FEDERAL RWF 521-18	PR	<input checked="" type="checkbox"/>
296048	WELL	PR	03/31/2009	GW	045-15901	FEDERAL RWF 421-18	PR	<input checked="" type="checkbox"/>
296049	WELL	PR	05/15/2008	GW	045-15900	FEDERAL RWF 333-7	PR	<input checked="" type="checkbox"/>
296050	WELL	PR	05/15/2008	GW	045-15899	FEDERAL RWF 334-7	PR	<input checked="" type="checkbox"/>
296051	WELL	PR	03/31/2009	GW	045-15898	FEDERAL RWF 434-7	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): ACTION

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	16	SATISFACTORY			
Plunger Lift	16	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Temporary tanks hooked up to wellhead		

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 296043

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 271782 Type: WELL API Number: 045-09957 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 271783 Type: WELL API Number: 045-09956 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 271812 Type: WELL API Number: 045-09960 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 277165	Type: WELL	API Number: 045-10619	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 277166	Type: WELL	API Number: 045-10618	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 277167	Type: WELL	API Number: 045-10617	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296043	Type: WELL	API Number: 045-15906	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296044	Type: WELL	API Number: 045-15905	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296045	Type: WELL	API Number: 045-15904	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296046	Type: WELL	API Number: 045-15903	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296047	Type: WELL	API Number: 045-15902	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296048	Type: WELL	API Number: 045-15901	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296049	Type: WELL	API Number: 045-15900	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296050	Type: WELL	API Number: 045-15899	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 296051	Type: WELL	API Number: 045-15898	Status: PR	Insp. Status: PR

Producing WellComment: **Plunger lift****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

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Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Drains	Pass					
		Gravel	Pass			
		Sediment Traps	Pass			
Ditches	Pass					
Sediment Traps	Pass					
Seeding	Pass					
Rip Rap	Pass					
Check Dams	Pass					

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S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT